

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10...10...1984  
month day year

API Number 15- 097-21067-0000

OPERATOR: License # 5237

C... SE SE Sec. 14, Twp. 28S, Rge. 16W  
(location)  East  West

Name Plano Petroleum Corp.

Address P. O. Box 247

City/State/Zip Plano, Texas 75074

Contact Person Ed. Leith

Phone 316/733-4911

660 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829

Nearest lease or unit boundary line 660 feet.

County Kiowa

Name Aldebaran Drilling Co., Inc.

Lease Name Miller-Hughes Well# 1

City/State

Domestic well within 330 feet:  yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile:  yes  no

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 200 feet

Lowest usable water formation

Depth to Bottom of usable water 250 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1  2

Operator

Surface pipe to be set 300 feet

Well Name

Conductor pipe if any required None feet

Comp Date Old Total Depth

Ground surface elevation 2115 feet MSL

Projected Total Depth 4800 feet

This Authorization Expires 4-3-85

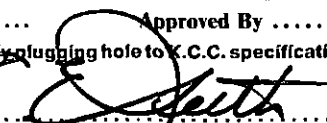
Projected Formation at TD Mississippian

Expected Producing Formations Mississippian

Approved By 10-3-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-1-84 Signature of Operator or Agent

 Title Supervisor

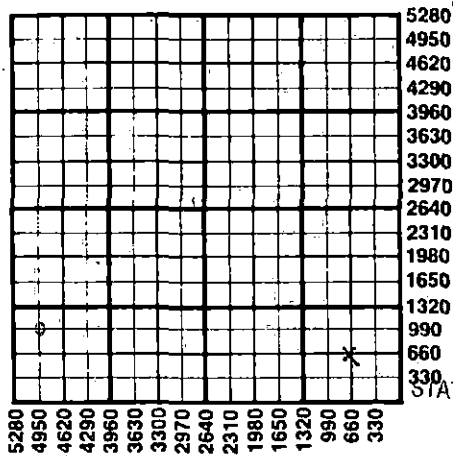
MHC/HONE 10/3/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.



RECEIVED  
 STATE CORPORATION COMMISSION  
 If an alternate 2 completion, cement in the production pipe from below  
 any possible water to surface within 120 days of spud date.

OCT 03 1964

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238

10-384 CONSERVATION DIVISION  
 Wichita, Kansas