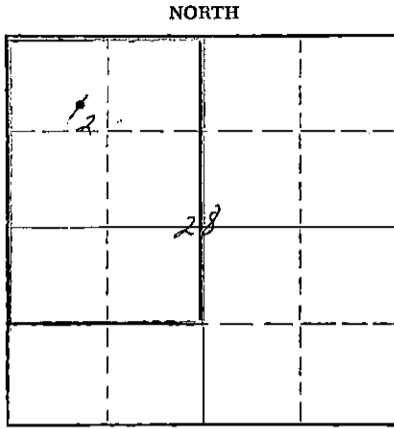


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 28 Twp. 21S Rge. 14 (E) X (W)

Location as "NE/CNW%SW%" or footage from lines. SE/4 NW/4 NW/4  
Lease Owner Skelly Oil Company  
Lease Name Eva Smith Well No. 2  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed January 22, 1956  
Application for plugging filed January 23, 1956  
Application for plugging approved January 24, 1956  
Plugging commenced January 23, 1956  
Plugging completed January 23, 1956  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundage  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4070 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Dry	4015'	4070'	8-5/8"	863' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy mud	4070' to 270'
Wood plug	270'
30 sacks of cement	270' to 180'
Heavy mud	180' to 35'
Wood plug	35'
10 sacks of cement	35' to 4'
Surface soil	4' to 0'

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.  
Address 2701 East 15th, Tulsa, Oklahoma

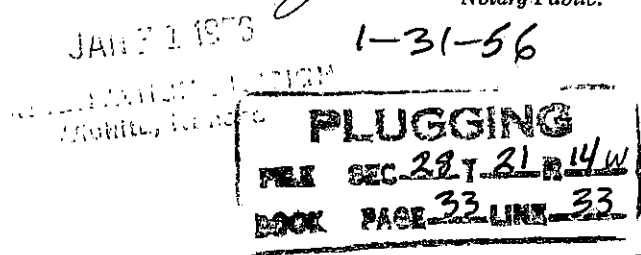
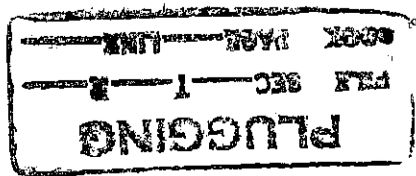
STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_  
Box 391, Hutchinson, Kansas  
(Address)

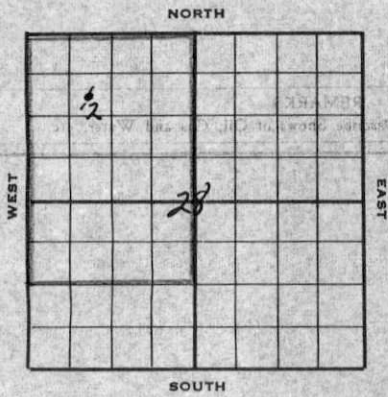
SUBSCRIBED AND SWORN TO before me this 30th day of January, 19 56

My commission expires April 7, 1959

Josephine L. Johnson  
Notary Public.



# SKELLY OIL COMPANY



## Well Record

Lease Name and No. Eva Smith Well No. 2 Elev. 194'  
 Lease Description SW/4 and E/2 SW/4 Sec. 28-217-14W (240 A)  
Sec. 28-217-14W, Stafford Co., Kans.  
 Location made January 6, 1956 by H. V. Morse  
990 feet from North line 990 feet from East line SW/4  
990 feet from South line 990 feet from West line of Sec. 28

Work com'd 1/6 1956 Rig comp'd 1/7 1956 Drlg. com'd 1/7 1956 Drlg. comp'd 1/22 1956  
 Rig Contractor Claude Wentworth Drilling Co., Inc.  
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Okla.  
 Rotary Drilling from 0' to 4070' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing \_\_\_\_\_ 19\_\_\_\_ { Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.  
 Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 4070'

### CASING RECORD

OB	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	8-5/8"	22.7	1	870'				22	663	0	Graco SW	700	Halliburton	
	(8-5/8" casing set 2' in cellar)													

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3330'						
Toronto Lias	3357'						
Lansing Lias	3464'						
Conglomerate	3761'						
Viola Lias	3994'						
Simpson Shale	4007'						
Arbuckle Lias	4015'						

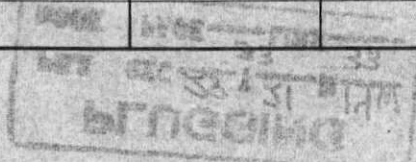
### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)



# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Well Record <td></td> <td></td> <td>Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.</td>			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Virg and sand shale	0	180	
Shale	180	270	
Sand shale	270	315	
Shale	315	500	
Red bed, shells and shale	500	575	
Shale and shells	575	675	
Anhydrite, shale and shells	675	1320	
Sand and lime	1320	1750	
Lime	1750	2195	
Lime and shale	2195	3475	
TOTAL DEPTH			

FORMATION	TOP	BOTTOM	REMARKS
Shale and sand	3075	3730	
Lime	3730	4005	
Lime	4005	4070	
Lime to coarsely crystalline dolomite	4070	4070	
TOTAL DEPTH		4070	

As there were no shows of oil or gas, regular authority was given to plug the well. On January 23, 1916, the well was plugged as follows:

Heavy mud  
 Mud plug  
 10 sacks of cement  
 35' to 4'

FORMATION	TOP	BOTTOM	REMARKS
Plugged and abandoned	4070	4070	Plugged and abandoned January 23, 1916.

Tests were taken at 250', 500', 750', 1000', 1250', 1500', 1750', 2000', 2250', 2500', 2750', 3062' and 3450' with no deviation from vertical noted.

## SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	Remarks

## CLEANING OUT RECORDS

DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS

## PLUGGING BACK AND REPAIRING RECORDS

DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS

**PLUGGING**  
 JAN 21 1916  
 SEC 21 21 NW  
 T4N R33E  
 PAGE 33 UNIT 33