## KANSAS

## STATE CORPORATION COMMISSION

## CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator 245 North Weter Wichita, KS 67202

API Number  $15 - 185 - 10823.000 \ \text{(of this well)}$ 

ther well as hereafter indicated  lugging Contractor See Above.  License No.  peration Completed: Hour 11 Am. Day 21 Month 3 Year 1980  the above well was plugged as follows:  283' 8 5/8" casing w/200 sax cement. 5½" casing set at 3853' w/125  Eax cement. Plug back to 3655'-Preforations at 3569' to 3576'-Run  Exhing in hole to 3553'-Allied mixed & pumped through tubing 100 seconds in hole to 3553'-Spot 50 sax cement w/ 50/50 posat 70  Pull pipe to 200' fill casing w/ 85 sax 50/50 posmix cement to top  of casing. No pipe recovery.	mplete Address +0+ Orolog Dorv	rice Bldg., Tulsa, Oklahoma. 74119
county Stafford Total Depth 3860  andoned Oil Well Gas Well Input Well X SWD Well D & A  cher well as hereafter indicated  sugging Contractor See Above.  ddress License No.  peration Completed: Hour 11 Am. Day 21 Month 3 Year 1980  see above well was plugged as follows:  83' 8 5/8" casing w/200 sax cement. 5½" casing set at 3853'.w/125  ax cement. Plug back to 3655'-Preforations at 3569' to 3576'-Run  subjung in hole to 3553'-Allied mixed & pumped through tubing 100 se  0/50 posmix cement at 3553'-Spot 50 sax cement w/ 50/50 posat 70  sull pipe to 200' fill casing w/ 85 sax 50/50 posmix cement to top  f casing. No pipe recovery.  MAR 24 1380  hereby certify that the above well was plugged as herein stated Wehits and the stated with the stated weight and the stated with the stated with the stated with the stated weight and the stated with the stated with the stated weight and the stated with the stated with the stated weight and the stated weight and the stated with the stated weight and the stat	ase Name Bauer	Well No3
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