

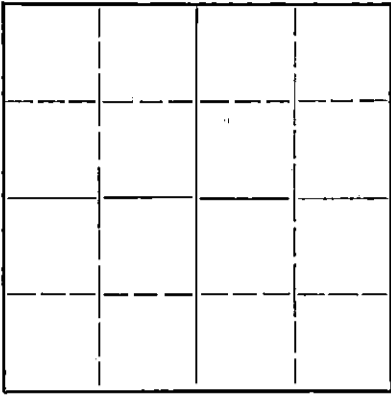
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-009-05555-0000

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 36 Twp. 16 Rge. 11 ## (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4
Lease Owner PHILLIPS PETROLEUM COMPANY
Lease Name BLUE Well No. ONE
Office Address Box 779 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE
Date well completed Feb. 19 19 43
Application for plugging filed Feb. 24 19 43
Application for plugging approved Feb. 19 19 43
Plugging commenced Feb. 19 19 43
Plugging completed Feb. 20 19 43
Reason for abandonment of well or producing formation DRY HOLE

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation ARBUCKLE LIME Depth to top 3369 1/2 R.T. Bottom - Total Depth of Well 3400 Feet
Show depth and thickness of all water, oil and gas formations.

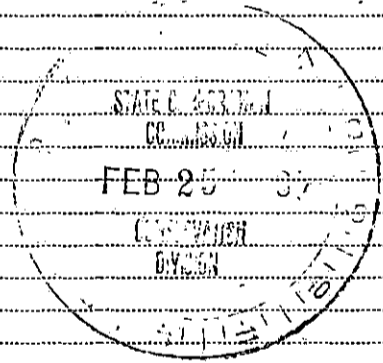
OIL, GAS OR WATER RECORDS

CASING RECORD

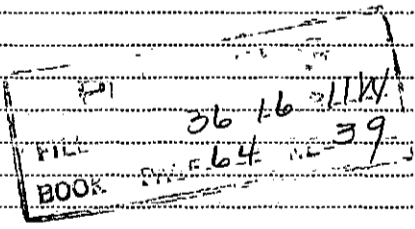
Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	-	660		8 5/8"	580'7"	None
Topeka	No show	2640				
L.K.C.	Small show oil	3038				
Conglomerate	No show	3348 R.T. Meas.				
Arbuckle	Show oil	3369 1/2 R.T. Meas.				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled w/mud from 3400' to 350'. Bridged hole @ 350' & cemented to 305' w/15 sx cement. Mud to 26' & cemented to bottom of cellar w/19 sx cement.



2-25-43



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. W. Shelton
Address Box 779 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F. W. Shelton (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. W. Shelton

Box 779 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of February, 19 43

My commission expires March 27, 1946.

J. H. Marsh
Notary Public.



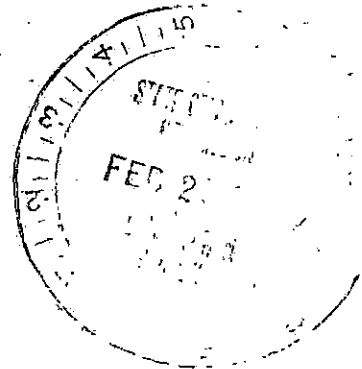
Formation Record

15009-05555-0000

Lease **Blue**

Well No. **ONE**

FROM	TO	Formation	REMARKS
0	175	Sand & hard shells	<u>ELEVATION 1910' D.F.</u>
175	560	Red bed & lime-Shells & pyrite	8 5/8" csg. @ 581' w/300 sx cement
560	600	Shale & Lime shells	
600	685	Red bed	
685	710	ANHYDRITE	
710	1002	Shale & shells	
1002	1386	Shale & salt	
1386	1400	Shale	
1400	1485	ANHYDRITE	
1485	1568	Shale & Lime shells	
1568	1737	Shale & shells	
1737	1780	Shale & lime	
1780	1859	Lime	
1859	2000	Lime & Shale	
2000	2180	Shale & Lime shells	
2180	2715	Lime & shale	<u>TOP TOPEKA 2640'</u>
2715	2790	Lime	
2790	2917	Lime	
2917	3013	Lime & shale	
3013	3329	Lime	<u>TOP LKC - 3038'</u>
3329	3358	Lime	<u>TOP CONG. - 3348'</u> Rot. table Meas.
3358	3371	Lime	<u>TOP ARB. - 3369'</u> Rot. table Meas.
3371	3376	Lime - CORED	Soft oolitic lime 3144-75. Fair por & some sat. 3144-49. No sat w/some por 3149-75. Soft oolitic lime 3235-50. 3235-39 Fair por & sat. 3239-45 Fair to good por & good sat. 3245-50 Very little sat. Slight stain light odor 3369 1/2 -71.
3376	3384	Lime	Cored 3371-76. Rec. 3 1/2' dense dolo w/some porous streaks, trace oil, strong sulphur odor
3384	3400	Lime	



PLUGGING
 FILE NO. 36 16-1114
 BOOK PAGE 64 LINE 39