

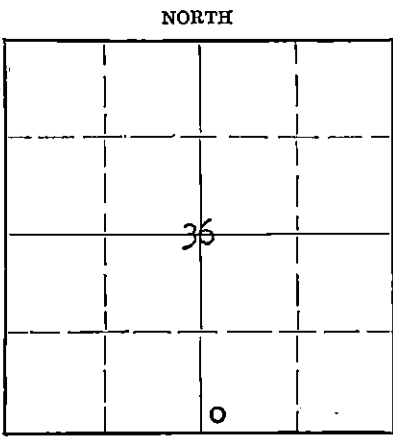
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

BARTON County. Sec. 36 Twp. 16 Rge. 11 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SE
Lease Owner The El Dorado Refining Co. Etal
Lease Name BLUE Well No. 1
Office Address BOX 551, El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-23-1949
Application for plugging filed 10-23-1950
Application for plugging approved 10-24-1950
Plugging commenced 11-17-1950
Plugging completed 11-20-1950
Reason for abandonment of well or producing formation Non Commerical



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 10-22-1950
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C.D. Stough
Producing formation Arbuckle Depth to top Bottom Total Depth of Well 3392 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	265'	000
				5 1/2"	3404'	2698.90'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand from 3250 to 3225',
run 5 sacks of cement at 3225', then
mudded up to 265'. Set bridge and run
15 sacks of cement at 265', mudded up to
30'. Run 10 sacks of cement to cap.

RECEIVED
STATE CORPORATION COMMISSION
11-30-1950

NOV 30 1950

CONSERVATION DIVISION

Correspondence regarding this well should be addressed to The El Dorado Refining Company
Address Box 209 - Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
Levi B. Sherman (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Levi B. Sherman
Box 209 - Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of November, 1950

Verul J. Brack
Notary Public.

My commission expires 10-13-52

PLUGGING
FILE SEC 36 T16 R116
BOX 209 OF 37 LINE 43

15 009-15150-0000

THE EL DORADO REFINING COMPANY

EL DORADO, KANSAS

WELL LOG - - - - - BLUE #1

Location: SW SW SE of Section 36-16S-11W - Barton County, Kansas

Owner : The El Dorado Refining Company, EtAl

Contractor: Sterling Drilling Company

Commenced - 6-24-49

Completed:- 7-4-49 (w/r)

TOTAL DEPTH: - 3371' (w/r)

LOG

0- 100'	Surface clay & shale
100- 695	Shale and shells
695-720'	Anhydrite
720-1000	Shale and shells
1000-1310	Shale, shells and salt
1310-1450	Shale and shells
1450-1510	Shale and Lime
1510-2120	Lime
2120-2195	Broken Lime
2195-2385	Shale
2385-2680	Shale and lime
2680-2910	Lime
2910-3000	Lime & shale
3000-3040	Lime and shale
3040-3285	Lime
3285-3347	Shale
3347-3367	Conglomerate
3367-3371	Arbuckle Lime

CASING RECORD

265' of 8-5/8" Surface pipe
cemented with 175 sacks of cement

3374' of 5 1/2" Casing set - cemented
with 100 sacks of cement

PRODUCTION

331 bbls oil for potential

TOPS

Heebner	2937'
Lansing	3038'
Congl.	3349'
Arbuckle	3357'

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STATE CORPORATION COMMISSION

OCT 24 1950

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
 FILE SEC. 36T-16R-100
 BOOK PAGE 37-LINE 43

C.D. Stough
Box 207
L. Bond

15-009-15150-0000

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2910-3000	Lime & shale
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PRODUCTION

331 bbl's oil per potential

TOPS

Heebner 2937'
Lansing 3038'
Congl. 3349'
Arbuckle 3357'

Stough:
Jack Shull will pull well

RECEIVED
STATE REGULATION COMMISSION
NOV 24 1950
CONSERVATION DIVISION
Wichita

PLUGGING
FILE SEC 36 T 16 R 11W
BOOK PAGE 37 LINE 43