

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reif Oil Operations, Inc.

API NO. 15-009-22,669-00-00

ADDRESS Box 298

COUNTY Barton

Hoisington, KS 67544

FIELD _____

**CONTACT PERSON Donald J. Reif

PROD. FORMATION _____

PHONE 316-653-7745

LEASE Kansas Children's Service League

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C E/2 SW NW

DRILLING Duke Drilling Co. Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS Box 823

the SEC. 27 TWP. 16 RGE. 12 W

Great Bend, KS 67530

WELL FLAT

PLUGGING Duke Drilling Co. Inc.

CONTRACTOR _____

ADDRESS Box 823

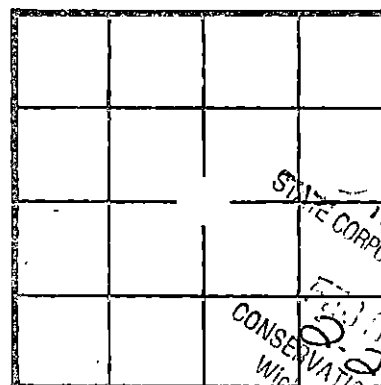
Great Bend, KS

TOTAL DEPTH 3362' PBTD _____

SPUD DATE 1-22-82 DATE COMPLETED 1-28-82

ELEV: GR _____ DF _____ KB 1897

DRILLED WITH /CABLE/ (ROTARY) AAK TOOLS



Amount of surface pipe set and cemented 361' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I, _____

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~PRP~~) (OF) Reif Oil Operations, Inc.

OPERATOR OF THE Kansas Cildrens Service League LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 19 '82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

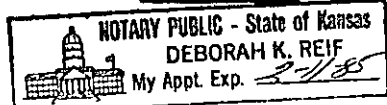
Reif Oil Operations, Inc.

FURTHER AFFIANT SAITH NOT.

Donald J. Reif, President

(S) Donald J. Reif Pres.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF Feb, 19 82.



MY COMMISSION EXPIRES: _____

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Post Rock	0	67		
Shale & Sand	67	331		
Shale & Red Bed	331	778		
Anhydrite	778	804		
Shale & Lime	804	2691		
Lime	2691	2975		
Shale & Lime	2975	2990		
Lime	2990	3004		
Shale	3004	3062		
Lime & Shale	3062	3079		
Lime	3079	3322		
Shale, Chert, Lime	3322	3351		
Dolomite	3351	3362		
RTD	3362			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	361'	50/50 pozmix	190	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB