

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770

EXPIRATION DATE

6-84

OPERATOR Reif Oil Operations, Inc.

API NO. 15-009-23,232-00-00

ADDRESS P.O. Box 298

COUNTY Barton

Holsington, KS 67544

FIELD Beaver South

** CONTACT PERSON Don Reif

PROD. FORMATION Arbuckle

PHONE 316-653-7745

Indicate if new pay.

PURCHASER Koch

LEASE Hitschman

ADDRESS Box 2256

WELL NO. 6-A

Wichita, KS 67202

WELL LOCATION SE SE SW

DRILLING Duke Drilling Co., Inc.

330 Ft. from South Line and

CONTRACTOR

ADDRESS P.O. Box 823

2310 Ft. from West Line of the SW (Qtr.) SEC 27 TWP 16 RGE 12 (W).

Great Bend, KS 67530

PLUGGING Duke Drilling Co., Inc.

CONTRACTOR

ADDRESS P.O. Box 823

Great Bend, KS 67530

TOTAL DEPTH 3387

PBTD

SPUD DATE 8-17-83 DATE COMPLETED 8-24-83

ELEV. GR 1907 DF 1910 KB 1912

DRILLED WITH XXXXXX (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78246

Amount of surface pipe set and cemented 353

DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald J. Reif

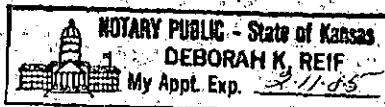
that:

, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of Sept

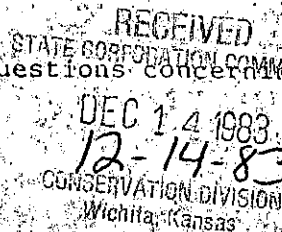
19 83.



MY COMMISSION EXPIRES:

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR

Reif Oil Operations,

LEASE NAME HITSCHMAN

SEC 27

TWP 16

RGE 12

(E)

(W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO 6-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale	0	786		
Anhydrite	786	811		
Lime & Shale	811	2696		
Lime	2696	2979		
Shale	2979	2983		
Lime & S hale	2983	2995		
Lime	2995	3008		
Shale	3008	3069		
Lime & Shale	3069	3083		
Lime	3083	3334		
Shale, lime, chert, sand	3334	3362		
Dolomite	3362	3387		
RTD		3387		
DST #1 3253-3276 30-30-30-30				
Recovered 10' DMWSQ				
IFP 22-7-15.3				
FFP 18.6-17.2				
ISIP 15.3				
FSIP 30.0#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	353'	60/40 pozmix	175	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	bbbls.	MCf
		bbbls.
		CFPS
		Perforations