

20727-00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364  
name Beren Corporation  
address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Operator Contact Person Melvyn D. Abels  
Phone 1-316-265-3311

Contractor: license # 6739  
name Kaw Drilling Company

Wellsite Geologist Kenny Johnson  
Phone 1-316-269-9001

PURCHASER Central Crude Corporation

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Thornton E. Anderson  
Well Name W.A. Blue #1  
Comp. Date 2/6/73 Old Total Depth 3382'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3/10/84 3/13/84 4/26/84  
Spud Date Date Reached TD Completion Date  
3647 3418  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 299 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1700 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,098

County Barton

C N/2 S/2 SE Sec 36 Twp 16S Rge 11W

990 Ft North from Southeast Corner of Section  
1330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

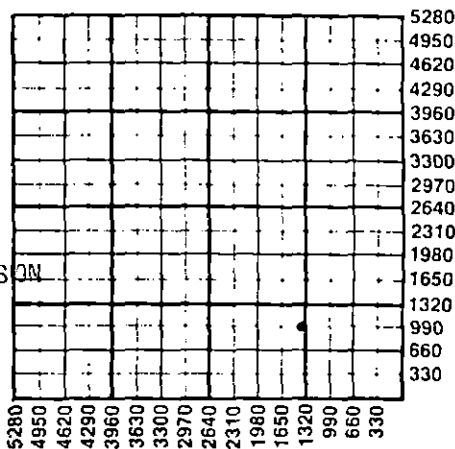
Lease Name Blue Well# 2

Field Name Kraft Prusa

Producing Formation Arbuckle

Elevation: Ground 1891 KB 1902

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
12-21-1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) NA  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # C-21,792 (CD-28,327)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melvyn D. Abels

Title District Engineer Date 12/15/84

Subscribed and sworn to before me this 18th day of December 1984

Notary Public Patricia E. Heinsohn  
Date Commission Expires 4/14/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PATRICIA E. HEINSOHN  
State of Kansas  
My Appt. Exp. Apr. 14, 1985

Sec 36 Twp 16S Rge 11W

Operator Name Beren Corporation Lease Name Blue Well# 2 SEC. 36 TWP. 16S RGE. 11 W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 Arbuckle  
 15-30-30-60  
 Recovered 5' Mud  
 43/43 548/836

Name N/A Top Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 3/4	8 5/8	24	299	common	160	unknown
Production	7 7/8	5 1/2	14	3463	common	100	10% salt
*DV Tool @ 1700'				*Upper Stage	Lite	475	3/4% CFR-2 none

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3374-80	250 gal 15% DeMud Acid	3374-80

<b>TUBING RECORD</b>	size <u>2 7/8</u>	set at <u>3400</u>	packer at <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production <u>5/15/84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil <u>8</u> Bbls	Gas <u>none</u> MCF	Water <u>440</u> Bbls	Gas-Oil Ratio <u>none</u> CFPB
				Gravity <u>42</u>

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

**PRODUCTION INTERVAL** 3374-80

Dually Completed.

Commingled

