

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-01446-00-00  
Spot: W2NESESW Sec/Twnshp/Rge: 34-25S-8E  
990 feet from S Section Line, 2290 feet from W Section Line  
Lease Name: CREW Well #: 8  
County: GREENWOOD Total Vertical Depth: 2600 feet

Operator License No.: 5697  
Op Name: JACKSON BROTHERS, L.L.C.  
Address: 116 E 3RD ST  
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2599		50 SX
SURF	8.625	40		40 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/31/2017 12:00 AM  
Plug Co. License No.: 6112 Plug Co. Name: LONG DRILLING COMPANY, LLC  
Proposal Revd. from: ROSCOE G. JACKSON II Company: \_\_\_\_\_ Phone: (620) 583-5122

Proposed Plugging Method: 1. 50 ft. cement plug inside 4.500" casing at 2520-2470 ft. 2. 50 ft. cement plug inside and outside 4.500" at 1250-1200 ft. 3. Continuous cement plug inside and outside 4.500" from 250 ft. to land surface.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: PARTIAL  
Date/Time Plugging Completed: 08/01/2017 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

spotted 7 sxs cement w/dump baler @ 2520 to 2470', shot casing @ 1250 & 250', ran tubing to 1250' pumped 20 sxs cement, pulled tubing to 260', pumped 55 sxs cement to surface, ran 1" down back side to 250', pumped 50 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
2548	2556		

RECEIVED  
KCC DIST # 3  
AUG 14 2017  
CHANUTE, KS

MH

INVOICED  
AUG 29 2017

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern  
(TECHNICIAN)

3 AUGUST 2017 PAID BY JBLIC CHECK #8992 = \$3,255.74

810 E 7TH  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



15-073-01446 0600

Cement or Acid Field Report  
 Ticket No. 3439  
 Foreman Steve Meahl  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-1-17	1008	Crew # 8	34	25 S	8 E	Greenwood	KS
Customer	Safety Meeting		Unit #	Driver	Unit #	Driver	
Jackson Bros LLC			102	Rock			
Mailing Address			112	Jason			
			141	Steve			
			123	Garvin			
City	State	Zip Code					
Eureka	Ks	67045					

Job Type PIA Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 1250'  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt: 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement: \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Rig up to 2 3/8 tubing. Break circulation w/ fresh water. Pump 300# gel spacer, spot 20' sks 60/40 pozmix cement at 1250'. Pull tubing up to 260'. Break circulation. Mix 55 sks cement 260' to surface. Run 1" tubing down annulus to 250'. Mix 55 sks cement 250' to surface. Top well off 20 sks inside 4 1/2 casing. Total 145 sks 60/40 pozmix cement. Job complete. Rig down. 4% gel.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	15	Mileage	3.95	59.25
C-203	145 sks	60/40 pozmix cement	12.75	1848.75
C-206	500 #	Gel 4%	.20	100.00
C-206	300 #	Gel spacer	.20	60.00
C113	4 hrs	Bobbl Vac Truck	85.00	340.00
C224	3000 gallon	City water	1000/1000	30.00
			-5% DISCOUNT	-171.30
			Sub Total	3188.00
			Sales Tax	239.10

Authorization James H. Jackson II Title CO-MANAGER Total 3427.10 OK  
\$3255.74

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.