

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-21490-00-00  
Spot: E2SWSE Sec/Twnshp/Rge: 13-23S-10E  
660 feet from S Section Line, 1860 feet from E Section Line  
Lease Name: BURKETT B Well #: 31  
County: GREENWOOD Total Vertical Depth: 2180 feet

Operator License No.: 5930 String Size Depth (ft) Pulled (ft) Comment  
Op Name: GAJNES, FRANKLIN D. SURF 130  
Address: PO BOX 219  
AUGUSTA, KS 67010

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/05/2017 9:00 AM  
Plug Co. License No.: Plug Co. Name:  
Proposal Rcvd. from: Company: Phone:

Proposed Plugging Method: squeeze well top to bottom

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 07/05/2017 10:30 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report: Perfs:

connect to casing, pumped 75 sxs cement, shut in @ 1200 psi

RECEIVED  
KCC DIST # 3  
JUL 10 2017  
CHANUTE, KS

MH

INVOICED  
AUG 24 2017

Remarks:

Plugged through: CSG

District: 03

Signed Mike D. Heffern  
(TECHNICIAN)

810 E 7<sup>th</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. **3395**  
 Foreman KEVIN MCCOY  
 Camp EUREKA

API 15-073-21490-00-01

Date	Cust ID #	Lease & Well Number	Section	Township	Range	County	State
7-5-17	1038	BURKETT B BW 31	13	23S	10E	GW	Ks
Customer <u>CROSS BAR ENERGY, LLC</u>			Safety Meeting KM RL JH		Unit # 102 110	Driver RICK L. JASON H.	Unit # Driver
Mailing Address <u>1700 N. WATERFRONT PKWY Bldg 300 STE A</u>			City <u>Wichita</u>		State <u>Ks</u>	Zip Code <u>67206-6614</u>	

Job Type P.T.A. oil well Hole Depth \_\_\_\_\_ Slurry Vol. 17.5 BBL Tubing 2 7/8 Liner @ 1922  
 Casing Depth 2133' Hole Size \_\_\_\_\_ Slurry Wt. 14<sup>#</sup> Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing 2110' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: 4 1/2 Set @ 2133'. PERFS 2082-85, 2089-2110'. 2 7/8" Liner Set @ 1922' Cemented to SURFACE. Hole Vol. from G.L. to Bottom PERF = 14.1 BBL. Rig up to 2 7/8" Tubing. Establish injection Rate into PERFS w/ water @ 1 BPM @ 800 psi. Mixed 70 SKS 60/40 Pozmix Cement w/ 4% Gel & 1/2 SK HULLS = 17.5 BBL SLURRY. FINAL Squeeze Pressure = 1200 PSI. Shut in @ 250 PSI. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge 1 <sup>st</sup> well of 2	750.00	750.00
C 107	15	Mileage	3.95	59.25
C 203	70 SKS	60/40 Pozmix Cement	12.75	892.50
C 206	240 *	Gel 4%	.20 *	48.00
C 214	20 *	HULLS	.45 *	9.00
C 108A	3.01 TONS	Ton Mileage	1/2 OF M/C	172.50
<u>THANK YOU</u>				
			Sub TOTAL	1931.25
			Less 5%	103.80
			Sales Tax	144.84
			7.5%	

Authorization Witnessed By STEWART Title CROSS BAR Co. Rep. Total 1972.29  
 KCC Agent MIKE HEFFERN

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office