

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Trego County, Sec. 3 Twp. 15 Rge. (E) 23(W)

Location as "NE1/4NW1/4SW1/4" or footage from lines SW-NE-SW  
Lease Owner J. C. Shaffer, Inc.

Lease Name Rogers Well No. 1  
Office Address 913 Ramsey Tower - Oklahoma City, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry

Date, well completed July 15th 1937

Application for plugging filed December 31st 1937

Application for plugging approved Approval secured from State Officer 7

Plugging Commenced July 17 1937

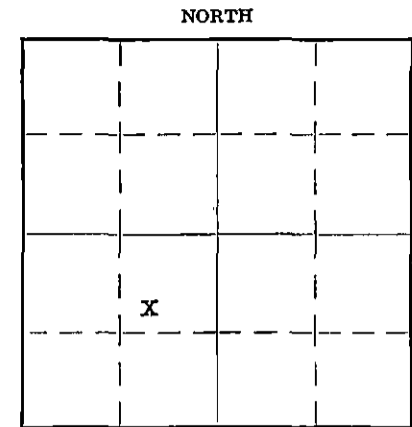
Plugging Completed July 18 1937

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 4638 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Lime - Dry	4530	4638	10"	245'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Recommended by Mr. C. T. Alexander

Filled with mud laden fluid to bottom of surface casing 245'

Cement plug 245' - 200'  
" " 20' - 0'

*pd. 1/3/38 Na*

PLUGGING  
FILE SEC 3-15-230  
BOOK PAGE 105-20



1-15-1938

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. C. Shaffer, Inc.  
Address 913 Ramsey Tower - Oklahoma City, Oklahoma.

STATE OF Oklahoma COUNTY OF Oklahoma

H. V. Middleton, Secretary-Treasurer (employee of owner) or (owner or operator) of the above-described well,  
of J. C. Shaffer, Inc.  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. V. Middleton*

913 Ramsey Tower, Oklahoma City (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of January, 1938

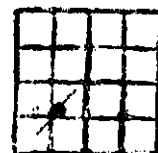
My commission expires 11-27-1939

J. C. SHAFFER, INC. ET AL.  
Rogers No. 1.

SEC. 3 T. 15 R. 23W  
SW NE SW

Total Depth. 4638'  
Comm. 6-11-37 Comp. 7-15-37  
Shot or Treated.  
Contractor.  
Issued: 1-1-38 Rotary

County. Trego



CASING:  
10" 245'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

lime chalky white shale	55	lime asphaltic porous shale & limo	3680
wtr sand	775	red & green shale & lime	3720
shale & shells	1025	lime	3740
shale & sand	1365	shale red & green	3745
shale & sand strks	1425	Lansing lime, fossiliferous porous & cherty	3790
red beds & shale	1650	Core 3795-3810	
anhydrite	1710	Rec 13', 6' red & green shale	
shale	1800	7' drab grey lime	3803
shale with lime shells	1895	lime	3810
shale w/ strks anhydrite	2030	lime	3820
anhydrite & shale	2080	shale & lime	3840
salt	2240	lime	3910
shale & salt	2280	shale	3920
anhydrite	2340	lime w/ shale brks	
shale red with strks of sand	2390	trace of sand & chert	3955
dolomitic lime	2410		
sdv shale	2430	red & green shale	3970
fine calcareous dolomite	2510	red & green shale traces of lime & sand	4040
shale drk & sdv	2530	conglomerate very cherty	4050
Ft. Riley lime	2555	shale & lime	4070
shale red & green-trace of sand	2585	dolomitic lime	4100
cherty lime slightly stained	2615	shale with trace of lime	4125
sdv shale	2635	shale drk	4135
shale red	2655	fossiliferous porous lime	
lime & shale	2675	trace of oil	4145
cherty lime	2705	shale red	4150
shale red & green	2720	dense brown lime	4160
shale & lime	2750	shale & lime	4180
shale red	2760	shale red & green	4220
brkn lime & shale	2860	Mississippi chat	4220 Top.
shale red	2880	chat	4250
fossiliferous lime	2905	shale & chat	4270
shale w/ lime stringers	2980	pure chat	4340
dolomitic lime	3005	shale & chat (Baso)	4355
shale & lime	3030	Top of ordination	4355
fossiliferous cherty lime	3070	cherty dolomitic lime	4380
shale	3110	shale, lime, dolomite, & sand	4420
shale w/ sand strks	3200	brown dolomite trace of sand & chert crystall.	4445
shale	3215	very cherty dolomite	4455
dolomitic lime	3240	dolomite with shale brks	4490
shale	3255	shale red & green	4495
shale drk with stringers of lime	3410	dolomite brown w/ shale partings crystalline	4530
Core 3429-3453, Rec 19 1/2'		Siliceous dolomite	
Topoka lime limo	3500	Top of Arbuckle	4530 4635
shale blk	3510	Core 4574-4584	
shale & lime	3520	Recovered 3 1/2' cherty dolomite	
fossiliferous cherty limo	3605	SIM 4635 equals	4638
shale blk & lime	3625	Total Depth.	
lime	3652		
Core 3652-3662 Rec 6 1/2' blk cherty grey limo	3662		

PLUGGING  
FILE SEC. 3 T. 15 R. 23W  
PAGE 105 LINE 30