STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required vit
Mail or Deliv

WELL PLUGGING RECORD

Mail or Delive prit to: Conservation vision State Corp and Commission	•	,			١					
211 No. Biv Say Wichita, K						$\underbrace{21\mathbb{W}}_{}(E) \underline{\qquad} (W)$				
NORTH					I/NW/NW					
		Lease Owner Jones, Shelburne, & Farmer Lease Name Holtsinger Well No. A-2 A-/								
	Office Address	Russel	l. Kansa	as	_					
	Character of W	Vell (completed	as Oil, Gas	or Dry Hole) _	Replated	weel				
] ! !	Date well com	pleted			12-31	19.52				
		plugging filed_		•		19				
	I	plugging appro		· ·	-					
		nenced				6-8 19 56 6-13 19 56				
<u> </u>	Reason for aba	leted ndonment of we	—. II or produci	ng formation	Brei	0=1319.30				
			n or product	ing formation =						
	If a producing	well is abandor	ed, date of	last production.		19				
	Was permission	n obtained from	the Conser	vation Division	or its agents be	fore plugging was com-				
Locate well correctly on above Section Plat		yes	-							
Name of Conservation Agent who supe										
Producing formation Show depth and thickness of all water,			Botto	m	_ Total Depth of	t Mell 38011 Leet				
_		115.								
OIL, GAS OR WATER RECORD)S					CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT				
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	<u> </u>									
				85/8	160	none				
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cement to plug wel										
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				185,	ัง					
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			forma, K	I DIVISION						
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ar and an area of the state of	(If additional O. Forbes d	description is nec			Ompome					
	x 221, Great	•	_	, rurring (JOINDAILY					
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STATE OF Sansas	COT	UNTY OF		<u> </u>	, ss.					
well being first dill	marm. That I bear !					of the above-described				
well, being first doly sworn on oath, a above-described well as filed and that					ters nerein conta	ined and the log of the				
above-described well as ined and that	. the same are true a.		neip ine Go		· 0	^				
		(Signature)	Ju L	<u>ب کر ر</u>						
			~13·	- / 2	2/					
Camponium in Come 1 C	are me this 15	<u></u>	0	, 0	(Address)	<u>56</u>				
Subscribed and Sworn to befo	re me this	day of	20	11	, 19.	<u>> 0</u> 1 1				
	. –			frehm	7. Thek	zl				
My commission expires Gil 8	1957			•	•	Notary Public.				
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		,	I	LUGGII						
,			L	SEC 351 1						
•		_	воок	PAGE 71 LI	NE 16					

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Holtsinger

640 Acres

Locate well correctly

Name

Formation

Perforating Record If Any

From

OFFICE ADDRESS Russell, Kansas

OIL OR GAS SANDS OR ZONES

No. of Shots

COUNTY Trego SEC 35 TWP 14 RGE 21
COMPANY OPERATING Jones. Shelburne & Farmer.

Elevation (Relative to sea level) DERRICK FLOOR 099 GROUND

Formation

Shot Record

To

Size of Shot

			-								
Give detailed description water, oil or gas.	and	thickness	of	a!l	lormations	drilled	through,	contents	ol sand,	whether	dr
		-									

Formation	Top	Bottom	Formation	Top	Botton
nc.			7		
Sand	o	35		1	•
Shale & Shells	35	160	i .	1	
Shale & Shells	160	325	•	-	
Sand	325	470		1 1	-
Red Bed, Shale &].	
She11s	470	1232	,		•
Shale & Red Bed	1232	1415		• •	
Anhydrite	1415	1762		.	
Shale & Shells	1762	2066	•		
Lime & Shale	2066	2160	•		
Shale, Salt &			•	[3
Lime	2160	2340	•	1 1	
Lime	2340	2610			
Shale & Shells	2610	2700	* .		• '
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Lime	3782	3815		-	
Core ' '	3815	3830			
Shale, Sand &	1			·	
Lime	3830	3848			
Core	3848	3852			
Lime	3853	3862			
T. D.		3862	* * *		
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FILE	}	<u> </u>	,		
[옷 [™] 및	:		Elevation	.2099	
1 - S - C			Anhydrite	1415	
			Heebner	3385	
W L		1	Toronto	3407	
700			Lansing	3424	
וה ביון			Arbuckle	3845	
夏度ラ		1	T. D.	3862	
原原為			Set 5 1/2"	3862	
- N - C	ا ا		0		-
of, the undersigned; being fit complete according to the record	st duly s	vora ugon	ooth, state that this well recor	d is true, c	orrect (

Subscribed and sworn to before me the 21.

CASING RECORD Amount Pulled Packer Record Amount Set Wt. Length Size Thds. Make Ft. In. Ft. ln. Depth Set Make 8 5/8 160 Kind Liner Record: Amount CEMENTING AND MUDDING Chemical Amount Set Sacks Method of Mudding Results Size Amount Cement Cementing Method (See Note) In. Make 5/8 160 3862 Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hole; plugs used? If so, state kind, depth set and results obtained TOOLS USED __Cable tools were used from_ Type Rig INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping... Amount of Oil Production _bbls. Size of choke, if ony____ _bbls. Gravity of oil_ _____Type of Pump is pump is used, describe.

STATE OF KANSAS

INVOICE

	÷2.	June 14, 19-56	
To:		Jones, Shelburne & Farmer, Inc	•
		Russell,	
		Kansas	

STATE CORPORATION COMMISSION CONSERVATION DIVISION

800 BITTING BUILDING WICHITA, KANSAS

FOR: PLINGTIO

Assessment as Follows:

Holsinger "A" # 1 NW NW NW 35-14-21W Trego County File No. 71-16

\$ 25.00

NOTE: We also need a well plugging application, well log, and a well plugging record on this well to complete our file.

ch # 38741 c-139 1-13-56

TO IN THE CORRECT APPLICATION KINDLY
OF THE COPY WITH REMITTANCE