STATE OF KANSAS */STATE*CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Treg	0	Coun	ty. Sec. 35	Twp. 14S Rge	(E).	21 _(W)			
NORTH	Location as "NE/	CNW#SW#"	or footage fr	om lines	SE NW					
	Lease Owner									
	Lease Name HOLTSINGER "B" Well No. 3 Office Address Russell, Kansas									
Li	Character of Wel				Drv					
	Date well comple				,,-	2/1	1960			
	Application for pl	lugging filed_				2/1	₁₉ 60			
	Application for pl					<u> 2/1</u>	19 60			
	Plugging commen					2/1	19 60			
	Plugging complet					2/1	19_60_			
	Reason for aband	onment of we	ll or produci	ng formation _	ָע	<u></u>				
	If a producing w	ell is abandar	ad data of I	act production	-					
<u> </u>	Was permission									
Locate well correctly on above Section Plat	menced?					P-066.228	, was tom			
Name of Conservation Agent who super	vised plugging of this	well		t Leiker	:					
Producing formation.	De	pth to top	Botto	m	_ Total Depth of	f Well 386	55_Feet			
Show depth and thickness of all water,	oil and gas formations.				•					
OIL, GAS OR WATER RECORD	S					CASING RE	ECORD			
FORMATION	CONTENT	FROM	та	SIZE	PUT IN	PULLED	DUT			
FURFATION	35(12)	TRUM	10-	8-5/8"	1661	None				
			·	1 7/0	1200					
	·									
			<u> </u>	ļ <u>.</u>		-				
				ļ						
						 				
150 sacks ce	ement used pump	truck -	STAT	E CORPORATION FFB 1 7 ISERVATION Wichita, Ka	1967 2-1	7-19,	60			
Name of Plugging ContractorAddress	JOHN O.	escription is necessary in the FARMER, sell, Kan	INC.	K of this sheet)						
	FARMER	TY OF	Russel	xamperoxaex(o	, ss. wner or operator)	of the above	e-described			
well, being first duly sworn on oath, s above-described well as filed and that	the same are true and	wledge of the	facts, staten	wood and material way.	fers herein conta	ined and the	log of the			
•		<u>-</u> /	<u>/ </u>	Russell,						
SUBSCRIBED AND SWORN TO before	e me this 8th	day of	<u>/</u>	February	(Address) , 19_	60				
_			muce	- Keun		Motor	y Public.			
My commission expires October 11,	1962		Lucille 1	Kennedy		1401015	, 1 uone.			

21W

840 Acres N										
						Г				
	160					160				
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				\						
		_	<u> </u>	ſ						
	,	ŀ								
	160					160				
	Locate well correctly									

COUNTY_Trego sec: 35 COMPANY OPERATING JOHN O. FARMER. INC. OFFICE ADDRESS Russell, Kansas DRILLING STARTED 1/21/60 , DRILLING FINISHED 2/1 DATE OF FIRST PRODUCTION _____COMPLETED____ WELL LOCATED SE 1/4 North of South Line and ______ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2089:ROUND2087 CHARACTER OF WELL (Oil, gas or dryhole)

OIL OR GAS SANDS OR ZONES										
	Name	From	To	Name	From	To				
1				4		-				
2				5	<u>-</u>					
3				6	j					
	Parforation Per	ard If Any	Shot	Perord						

Formation From Τo No. of Shots Formation From Τo Size of Shot CASING RECORD

						73114	O KECOKE					
Amount Set									Amount Pulled		Packer Record	
	Size	Wt.	Thds.	Make	Ft.	In.	F‡.	In.	Size	Length	Depth Set	Make
×	%?		_					ĺ			-	
8	5/8				166							
_								I —				

Kind_ Liner Record: Amount. CEMENTING AND MUDDING

CLARITING THE MEDICAL										
Size	Amoun	t Set	Sacks Cement	Chei Gal,	nical Make	Method of Cementing	Amount	Mudding Method	Results (Sce Note)	
- 5/8	166		135					_		
-										

Note: What method was used to protect sands if outer strings were pulled?_

If so, state kind, depth set and results obtained NOTE: Were bottom hale plugs used? TOOLS USED

Rotary Tools were used from _____ feet to ____ Cable tools were used from _____ feet to ___ feet, and from _____ feet to _____ feet, and from ____

Type Rig

INITIAL PRODUCTION TEST Describe initial tests whether by flow through tubing or casing or by pumping-

___Length of test_____Water Amount of Oil Production_____bbls. Size of choke, if any____ Production______bbls. Gravity of oil______Type of Pump if pump is used describe___

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
Surface Shale Shale & sand & redbed Shale Shale & redbed Anhydrite Shale & shells Shale & lime Lime & shale Shale & lime	0 75 625 1225 1400 1405 1446 1800 2365 2525 2620 2830 2950 2830 2950 3175 3290 3440	75 625 1225 1400 1405 1446 1800 2290 2365 2525 2620 2830 2950 3175 3290 3440 3790 3860	FARM NAME: HOLTSINGER" ELEVATION: 2091 TOPS: SAMPLE & Anhydrite Heebner Toronto Lansing B/KC Marmaton chert Cherokee sand T.D. D & A	RB	"B" #3
	3860	3865 3865			

I, the undersigned, being first duly sworn upon doth, bute that this well record is true, correct and complete according to the records of this office and to the lest of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this

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HOLTSINGER