STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Peport to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

15.195,20358.00.00

WELL PLUGGING RECORD

Office Address Box 352, Russell, Kansas, 6766 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed May 13, 1976 Application for plugging filed Application for plugging approved Plugging commenced Plugging completed May 13, 1976 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before producing formation Was permission obtained from the Conservation Division or its agents before producing formation Depth to top Bottom Total Depth of Wellow depth and thickness of all water, oil and gas formations.	
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(XE Additional Lauristics Lauris D. CV. Co.)	
(If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor John O. Farmer, Inc.	
Address Box 352, Russell, Kansas, 67665	
STATE OF KANSAS John O. Farmer (employed of owner) or (owner or operator) of the facts, expression on the contained above-described well as filed and that the same are true and correct. So held and God.	he above-described and the log of the
(Signature) JOWNO. Larner	
WALL STORY	
Box 352, Russell, Kansas (Address)	6_7665
Subscriber And Sefere me this 14th day of May 19 76 Subscriber And Selection 19 76 Helen Carlson	Mary P. Li
My commission expires United 15, 1979 Helen Carlson ROBERTS OF HUTCHINSON	Notary Public.

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KANSAS DRILLI	ERS LOG	_	1.3	1.143.2	٠ ن د د در			32_ T	145 g 21 *
API No. 15					•		L	se. <u>NV</u>	NE SE
	County		Numb	er		<u> </u>	c	ounty	Trego
Operator									640 Acres
John O. F	armer, In	С.					 ∤		N
	Russell.	: Vanco		. 766E				- 160	├ ├ ┤╾╏╼╏╒╗╺┃
Well No. 2	Lease Name	канѕа	150	17005				- - -	├─ ╎─╎─ ╏─┤─ ┤ ॅॅ ┼ ─ ┃
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Footage Location				·			_		
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5 - 3 - 76 Date Completed			Oil Pure	R.T.	<u>п. 1</u>	lone	─ ┪		
5 - 13 - 76		İ	1	one - I	A S (DI	2055	<u>кв 2057†</u>
3-13-70			INC		1	<u> </u>		· .	
				CASING					
Report of all strir	ngs set surface,					<u> </u>			
Purpose of string	Size hole drilled	Size casin	ng set W	eight lbs/ft.	Setting depth	Type cem	ent	Socks	Type and percent additives
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Surface	124	8-5/	8	26	202	Comn	non	160	-
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	LINER RECO	RD					PERFORA'	TION REC	
Top, ft.	LINER RECO		ocks cem	ent	Shots	per ft.		FION REG	
Top, ft.		Sq	ocks cem	ent	Shots				CORD
1.	Bottom, ft.	So ORD	,		Shots				CORD
Top, ft.	Bottom, ft. TUBING RECO	So ORD	acks cem		Shots				CORD
1.	TUBING RECO	ORD Pa	ocker set	at	CEMENT SQ		Sixo		CORD
1.	TUBING RECO	ORD Pa	ocker set	at	CEMENT SQ	per ff.	Sixo		CORD
1.	TUBING RECO	ORD Pa ACID, FR	acker set RACTUR	at RE, SHOT, (CEMENT SQ	per ff.	Sixo		Depth interval
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Sixo	TUBING RECO	ORD Pa ACID, FR	RACTUR	at RE, SHOT, Caterial justing of the Control of the	CEMENT SQI	PET FF.	Sixo		Depth interval
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Sixo Date of first production	TUBING RECO	ORD Pa ACID, FR	RACTUR	at RE, SHOT, Caterial justing of the Control of the	CEMENT SQI	PET FF.	Sixo		Depth interval
Sixo	TUBING RECO	ORD Pa ACID, FR unt and kin	RACTUR	ot RE, SHOT, (Interial used) RETION OF THE INTERIOR (RETION OF	ODUCTION	useze Reco	Sixo	& type	Depth interval Depth interval freated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one campleted copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Pivision, State Geological Survey of Kansas, Lawrence, Kansas 66044.