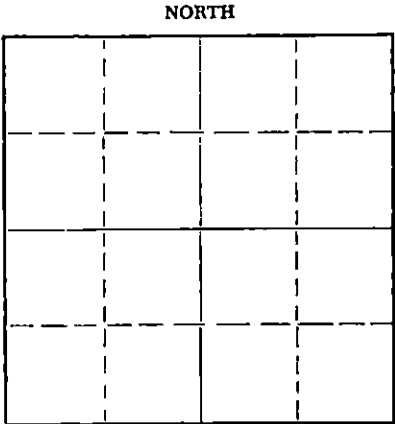


WELL PLUGGING RECORD



Trego County, Sec. 18 Twp. 14s Rge. 21W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE, NE, NW,
Lease Owner John O. Farmer, Inc.
Lease Name Zonkger Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole
Date well completed 9/16 1969
Application for plugging filed 9/16 1969
Application for plugging approved 9/16 1969
Plugging commenced 9/16 1969
Plugging completed 5:00 P.M. 9/16 1969
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation Depth to top Bottom Total Depth of Well 4130 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug # 1 750' 70 sx. cement
Plug # 2 185' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 5:00 P.M. 9/16/69
W. L. Nichols, State Plugger

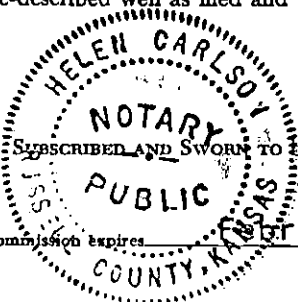
RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER, president (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

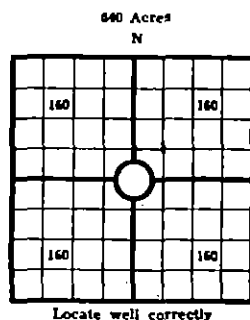
(Signature) John O. Farmer
370 West Wichita Ave. Russell, Ks.
(Address)

Subscribed and sworn to before me this 18th day of September, 1969
Helen Carlson
Notary Public.
My commission expires February 15, 1971



OPERATOR John O. Farmer, Inc.

ADDRESS BOX 352 Russell, Kansas



COUNTY Trego, SEC. 18, TWP 14S, RGE 21W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Ks.
 DRILLING STARTED 9/4, 1969, DRILLING FINISHED 9/16/69
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE 1/4 NE 1/4 NW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2245 GROUND 2242
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size		Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Ft.	In.	Ft.	In.		Gal.	Make				
578'	169'	120	sx.	cement						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface		169			
Shale	169	600			
Shale sand	600	1020			
Sand	1020	1300			
Redbed	1300	1625			
Anhydrite	1625	1665			
Shale shells	1665	2360			
Shale lime	2360	2490			
Lime shale	2490	3600			
Lime	3600	3905			
Shale lime	3905	4038			
Shale lime					
sand	4038	4130'			
R.T.D.	4130'				

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 22 1969
 CONSERVATION DIVISION
 Wichita, Kansas

Log Tops

Heebner 3565'
 Toronto 3583'
 Lansing 3601'
 Marmaton Chert 3955'
 Conglomerate sand 4014'
 Arbuckle 4078'
 Log T.D. 4130'

Tops

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
President
 Subscribed and sworn to before me this 18th day of September, 1969
Helen Carlson
 My Commission Expires 2/15/71 Notary Public.