

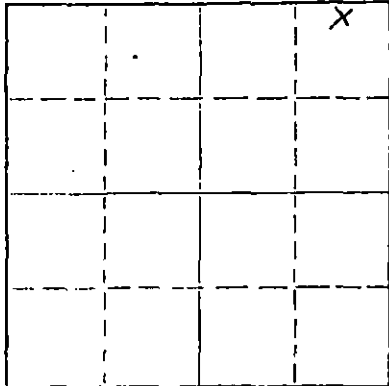
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Trego County. Sec. 24 Twp. 13S Rge. (E) 21 (W)  
Location as "NE/CNWSW" or footage from lines C N/2 NE NE  
Lease Owner A.L. Abercrombie, Inc.  
Lease Name MARY AGNES Well No. #2  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 8 1974  
Application for plugging filed (verbal) October 8 1974  
Application for plugging approved (verbal) October 8 1974  
Plugging commenced October 8 1974  
Plugging completed October 8 1974  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Nichols  
Producing formation Depth to top Bottom Total Depth of Well 3950 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	255'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug set @ 660' with 110 cu.ft. cement  
2nd Plug set @ 270' with 30 cu.ft. cement  
3rd Plug set @ 40' with 10 cu.ft. cement

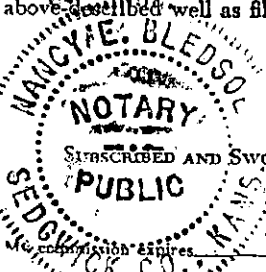
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 15 1974  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Jerry A. Langrehr (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr  
801 Union Center, Wichita, Kansas 67202 (Address)



SUBSCRIBED AND SWORN to before me this 14th day of October, 1974

April 8, 1978

Nancy E. Bledsoe  
Nancy E. Bledsoe Notary Public.

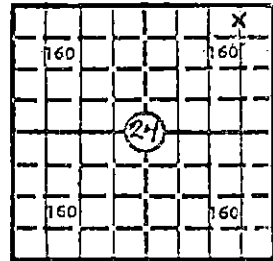
**KANSAS DRILLERS LOG**

S. 24 T. 13 R. 21 <sup>E</sup>/<sub>W</sub>

Loc. C N2 NE NE

County Trego

640 Acres  
N



Locate well correctly

Elev.: Gr. 2204'

DF 2210' KB 2212'

API No. 15 — 195 — 20,303.00.00  
County Number

Operator  
A. L. Abercrombie, Inc.

Address  
801 Union Center Wichita, Kansas 67202

Well No. #2 Lease Name Mary Agnes

Footage Location  
330' feet from (N) ~~(S)~~ line 660 feet from (E) ~~(W)~~ line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date October 1, 1974 Total Depth 3950' P.B.T.D.

Date Completed October 8, 1974 Oil Purchaser None

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		255'	Sunset	140 Sacks	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

**RECEIVED**  
STATE CORPORATION COMMISSION  
Depth interval treated  
**OCT 15 1974**  
CONSERVATION DIVISION  
Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **A.L. Abercrombie, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #2 Lease Name **MARY AGNES** Dry Hole

S 24 T 13S R 21 <sup>EX</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	15	<u>ELECTRIC LOG:</u>	
Rock	15	55	Anhydrite	1551
Shale & Shells	55	195	B/Anhydrite	1595
Sand	195	220	Heebner	3483
Shale	220	257	Toronto	3502
Shale & Sand	257	1040	Lansing	3520
Sand	1040	1265	B/Kansas City	3770
Shale	1265	1547	Marmaton	3816
Anhydrite	1547	1594	Arbuckle	3937
Shale	1594	1875		
Lime & Shale	1875	3560		
Lime	3560	3670		
Lime & Shale	3670	3823		
Lime	3823	3951		
Rotary Total Depth		3951		
No Drill Stem Tests Run.				
D & A October 8, 1974.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack K. Wharton</i>
	Jack K. Wharton Geologist
	October 14, 1974

Signature  
Title  
Date