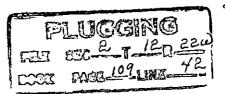
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation—Pivision
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Tre	go	Coun	ty. Sec. 2	wp.12_ Rg	e. 22 (E) (W)			
NORTH	Location as "N	NE/CNW#SW#	or footage fr	om lines	SE SE SE				
:	<u>velopment (</u>	•							
	Lease Name Hixson Well No. 1 Office Address P. O. Box 201, Cherryvale, Kansas								
<u></u>	Office Address.	Office Address P. U. Box 201, Cherryvale, Kansas Character of Well (completed as Oil Cas or Dry Hole) Dry Hole							
		Character of Well (completed as Oil, Gas or Dry Hole)							
	Date well com	npleted							
<u> </u>	Application for	r plugging med.	٠ ا	June	22 - <u>25</u>				
1	Application for	Application for plugging approved June 22 Plugging commenced June 22							
i	Plugging com	Plugging completed. June 22				19 53			
 -	Reason for abandonment of well or producing formation Dry Hol								
	If a producing	well is abando	ned, date of I	ast production		19			
				vation Division o	r its agents be	efore plugging was com-			
Locate well correctly on above Section Plat	menced?	Yes	<u> </u>						
Name of Conservation Agent who super	vised plugging of th	nis well	Eldon P	etty, <u>Hays</u>	Kansas_				
Producing formation			Botton	m	Total Depth o	f Well 4105 Feet			
Show depth and thickness of all water, o	oil and gas formatio	ons.							
OIL, GAS OR WATER RECORDS	3					CASING RECORD			
FORMATION	CONTENT	FROM	70	SIZE	PUT IN				
FURMATION	CONTENT	Fitan	- "	8 5/8"		PULLED OUT			
				0.5/0"	160'	·			
			<u> </u>	 					
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		<u> </u>		7.7		· · · · · · · · · · · · · · · · · · ·			
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<u> </u>					1 12 5-				
·					100	1-1-71-17-17-			
					6_	01755			
									
				_					
The .	Veeder Suppl	I description is nece	essary, use BACK	of this sheet)					
	201. Cherryv			onitpariy_					
Address	tolly v	arc, mano	. <u></u>						
	, cot	JNTY OF	Montgom	er y	, ss.				
Floyd W. Hild						of the above-described			
well, being first duly sworn on oath, say					herein contai	ned and the log of the			
above-described well as filed and that t	he same are true ar	nd correct. So	help me God.	100	1	11			
		(Signature)	يُم	thoya-	A Ttil	d			
		_ ,	Chom	yvale, Kan	92 9				
4			oneri		ddress)				
SUBSCRIBED AND SWORN TO before	me this 25	th day of	June	P	, 19_	<u>53</u>			
,		7		La Van	Lan	40			
My commission expires July 11,	1 056	_		Y KLO	num	Notary Public.			
My commission expires ULLY III	<u> </u>	 24-2678-S 2	.52—20M						
			,						



Aurora Gasoline Company - Veeder Supply Co. Company -

 Sec. 2 T. 12

Loc. SE SE SE

Hixson Farm

County Trego, Kansas

Total Depth 41051

Comm. June 11, 1953

Comp. June 22, 1953

Shot or Treated

Veeder Supply & Development Co. Contractor

Rig D

Issued

133/8

Casing		-
	10 in	Rui

Shale and broken lime

53/16

20 in. 10 in 81/4 151/2 65/8 12 1/2

in 160' of 8 5/8" casing, cemented

No. 1

with 100 sacks cement

3100

Elevation

Production Dry

Figures Indicate Bottom of Formation

Soil and clay	0	40	40	Tops:	
Sand	40	65	25	Topeka Lime	3400
Gray shale	65	600	535	Heebner Sh.	3616
Shale and shells	600	930	330	Lansing-KC	3648
Sand and shale	930	1125	195	Base KC	3896
Shale and shells	1125	1700·	575	Marmaton L.	3928
Red bed and shale	1700	1798	98	Conglomerate	4012
Anhydrite	1798	1845	47	Arbuckle	4055
Shale and shells	1845	2495	650		, , , ,
Lime shells shale	2495	2560	65		
Lime and shale	2560	2940	380	. •	
Lime shells shale	2940	3100	160		

3270

170

Lime and shale 3270 3440 170 Broken lime and shale 3440 3550 110 Lime and shale 3550 3600 50 310 Lime 3600 3910 3955 45 Lime and shale 3910 Lime shale chert 3955 4002 47 3 Lime 4005 上002 25 7002 4030 Lime cherty Conglomerate 4030 山05 4105 Total Depth

Plugged @ 150' with 15 sacks cement. Plugged @ 40' with 10 sacks cement.

