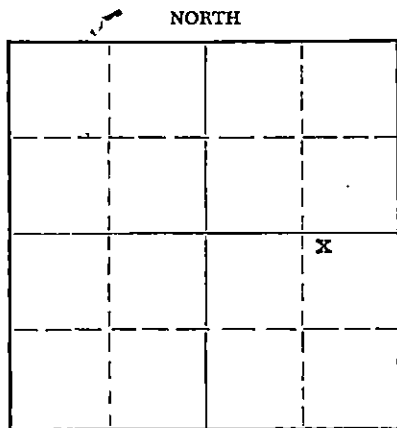


15.195.00979.00.00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittig Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Trego County, Sec. 11 Twp. 11S Rge. (E) 21 (W)  
Location as "NE/CNWxSWx" or footage from lines NW NE SE  
Lease Owner Pan American Petroleum Corporation  
Lease Name Henry Walz Well No. 1  
Office Address Box 1654 Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 6, 1957  
Application for plugging filed August 6, 1957  
Application for plugging approved (Verbal) August 6, 1957  
Plugging commenced August 6, 1957  
Plugging completed August 6, 1957  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4300 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	227	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Total Depth 4300'. 8-5/8" casing set at 227' with 150 sacks cement, cement circulated. Filled with heavy mud to 650', set plug and ran 20 sacks of cement. Heavy mud to 210', set plug and ran 20 sacks of cement. Heavy mud to 40', set plug and filled to surface with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Iron Drilling Company  
Address 1206 Philtower Building Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Ellis, ss.  
Ralph Ludwick (employee of owner) ~~or (holder of lease)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Ludwick Field Supt.  
Drawer 389 Hays, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of August, 19 57

William Beger  
Notary Public.)

My commission expires April 27, 1959

PLUGGING  
FILE SEC 11 T 11 R 21W  
BOOK PAGE 34 LINE 38

8-9-1957  
CON. DIV.  
Wichita

STANOLIND OIL AND GAS COMPANY  
WELL RECORD

R 21 W

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

		11		X	

T  
11  
S

LEASE Henry Walz WELL NO. 1

LOCATION OF WELL: 330 FT.  NORTH  NORTH  SOUTH OF THE  SOUTH LINE AND 990 FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE 1/4 1/4 SE 1/4.

OF SECTION 11 TOWNSHIP 11  NORTH  SOUTH, RANGE 21  EAST  WEST.

Trego Kansas  
COUNTY STATE

ELEVATION: 2196'

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 7-18-57 19 57 COMPLETED August 6, 19 57

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 1654 Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES							
NAME			FROM	TO	NAME	FROM	TO
1	<u>Hebner</u>		<u>3450</u>		<u>4</u>		
2	<u>Lansing</u>		<u>3490</u>		<u>5</u>		
3	<u>Arbuckle</u>		<u>3801</u>		<u>6</u>		

WATER SANDS								
NAME		FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1					<u>3</u>			
2					<u>4</u>			

CASING RECORD (OVERALL MEASUREMENT)					LINER-SCREEN RECORD				
DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8"</u>	<u>29.35</u>	<u>8 VT</u>	<u>LW</u>	<u>222</u>					

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD					MUDDING RECORD			
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>227</u>	<u>150</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>Howco</u>	<u>Circulated</u>		

**PLUGGING**

FILE SEC 11 T 11 R 21W

BOOK PAGE 34 LINE 3B

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 4300 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

OR WATER \_\_\_\_\_ BBL. \_\_\_\_\_

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF August 19 57

MY COMMISSION EXPIRES April 27, 1959

Field Supt.

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT, AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand and clay	0	170			
Shale and shells	170	500			
Sandy shale	500	700			
Shale	700	760			
Sand and shale	760	1250			
Shale and red bed	1250	1480			
Red bed	1480	1606			
Anhydrite	1606	1650			
Shale	1650	1655			
Shale and red bed	1655	1985			
Salt and shale	1985	2100			
Shale and shells	2100	2250			
Shale and lime	2250	3045			
Shale	3045	3065			
Lime and shale	3065	3280			
Lime	3280	3795			
Lime and shale	3795	3800			
Chert and conglomerate	3800	3812			
Arbuckle	3812	3875			
Lime	3875	4300			
TOTAL DEPTH	4300				
Location Staked:	7-12-57				
Operations commenced:	7-18-57				
Zero Point: 8.50' from top of 8-5/8" Collar					
DST #1. 3792-3812. IBHP Zero in 30 min. BHPSI Zero in 30 min. Rec 25' muddy salt water. No show.					
Completed as a dry hole 8-6-57.					
Well PXA 8-6-57.					