

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biltmore Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Trego County. Sec. 13 Twp. 15 Rge. 24 (E) W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW 1/4 SW 1/4 NE 1/4

Lease Owner. Republic Natural Gas Company

Lease Name. C.R. & H.G. Hille "R" Well No. 1

Office Address. Box 918, Ellinwood, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. August 3 1946

Application for plugging filed. August 3 1946

Application for plugging approved. Verbal Approval 1946

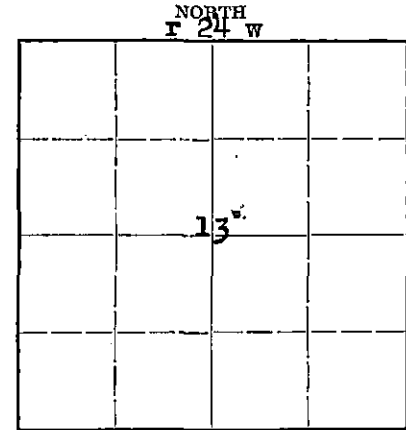
Plugging commenced. August 3 1946

Plugging completed. August 3 1946

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 1946

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Verbal Approval



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well. Eldon R. Petty, Great Bend, Kansas

Producing formation. Mississippi Depth to top. 4206' Bottom. 4258' Total Depth of Well. 4258' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka		3322'		10 3/4"	286'	None
Lansing - K.C.	Dry	3595'				
Ft. Scott	Dry	4100'				
Conglomerate	Dry	4181'				
Mississippi	Dry	4207'	4258'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Hole was filled with heavy mud.  
20 sacks cement plug put in bottom at 286', using Sun Cementing Co., equipment,  
5 sack cement plug put in top of hole.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Republic Natural Gas Co., J. H. E. Wolfe  
Address. Box 918, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Paul H. Young (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

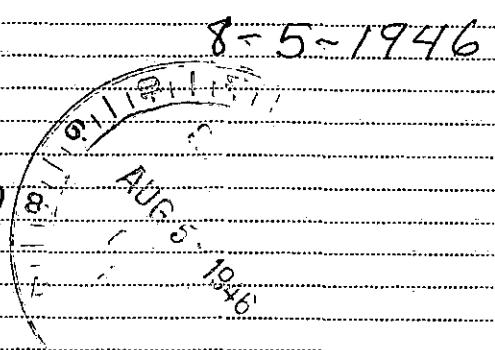
(Signature) Paul H. Young  
Box 918, Ellinwood, Kansas

SUBSCRIBED AND SWORN to before me this 3rd day of August, 1946

My Commission Expires Aug. 30, 1947

My commission expires.....

Helen Mae Berscheidt  
Notary Public.



DRILLING LOG

REPUBLIC NATURAL GAS COMPANY

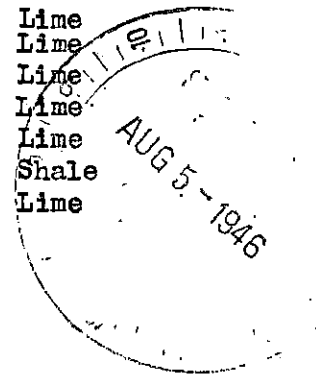
Lease C. R. Hille "R" County Trago  
 Well No. #1 Sec. 13 Twp. 15 Rge. 24  
 Location SW/4 SW/4 NE/4  
 Total Depth 4258' Elevation \_\_\_\_\_  
 Comm. 7-9-46 Comp. 8-3-46  
 Shot or Treated \_\_\_\_\_ CASING: \_\_\_\_\_

Contractor Gabbert-Lindas Drilling Co.  
 Rotary T. D. \_\_\_\_\_  
 Cable Tools From \_\_\_\_\_ To \_\_\_\_\_

Figures Indicate Bottom of Formations:

0' - 20'	Sand	2910' - 2975'	Lime
20' - 140'	Shale & Shells	2975' - 3030'	Broken Lime & Shale
140' - 265'	Shale & Shells	3030' - 3060'	Lime
265' - 291'	Shale & Shells	3060' - 3150'	Lime
291' - 480'	Shale	3150' - 3250'	Shale & Lime
480' - 520'	Sand	3250' - 3331'	Lime
520' - 530'	Red Rock	3331' - 3400'	Lime
530' - 615'	Shale	3400' - 3410'	Lime
615' - 655'	Sand	3410' - 3450'	Soft Lime
655' - 860'	Shale	3450' - 3460'	Soft Lime
860' - 1100'	Shale & Shells	3460' - 3520'	Lime
1100' - 1105'	Sand	3520' - 3585'	Lime
1105' - 1375'	Shale	3585' - 3625'	Lime & Shale
1375' - 1640'	Red Rock & Sand	3625' - 3644'	Lime
1640' - 1665'	Anhydrite	3644' - 3666'	Lime
1665' - 1695'	Anhydrite Lime	3666' - 3715'	Lime
1695' - 1780'	Shale	3715' - 3740'	Lime
1780' - 1875'	Shale	3740' - 3745'	Lime
1875' - 2005'	Shale & Shells	3745' - 3755'	Lime
2005' - 2180'	Shale & Shells	3755' - 3795'	Lime
2180' - 2260'	Shale	3795' - 3819'	Lime
2260' - 2383'	Shale & Shells	3819' - 3867'	Lime
2383' - 2485'	Shale & Shells	3867' - 3913'	Lime
2485' - 2570'	Shale	3913' - 3935'	Lime
2570' - 2620'	Shale	3935' - 3973'	Lime
2620' - 2635'	Shale	3973' - 3019'	Lime & Shale
2635' - 2665'	Lime	3019' - 4055'	Lime
2665' - 2702'	Lime	4055' - 4064'	Lime
2702' - 2725'	Lime	4064' - 4086'	Lime
2725' - 2775'	Shale & Lime	4086' - 4116'	Lime
2775' - 2810'	Shale	4116' - 4159'	Lime
2810' - 2820'	Lime and Shale	4159' - 4190'	Lime
2820' - 2910'	Lime Broken	4190' - 4208'	Lime
		4208' - 4212'	Shale
		4212' - 4214'	Lime

(SEE OVER FOR CORING RECORD)



DRILLING LOG

REPUBLIC NATURAL GAS COMPANY

Lease C. R. Hille "R"  
Well No. #1

County Trego  
Sec. 13 Twp. 15 Rge. 24  
Location  
Elevation

Total Depth  
Comm. Comp.  
Shot or Treated

CASING:

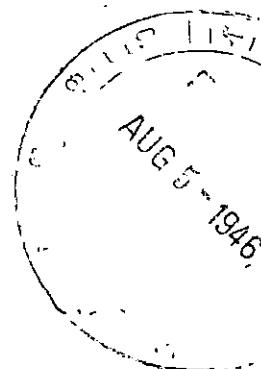
Contractor  
Rotary T. D.  
Cable Tools From To

Figures Indicate Bottom of Formations:

Page 2-----

4214' - 4230' Lined  
4230' - 4258' Lime ---DF., T.D.  
Dry Hole

13 15 24 W  
65 24



(SEE OVER FOR CORING RECORD)