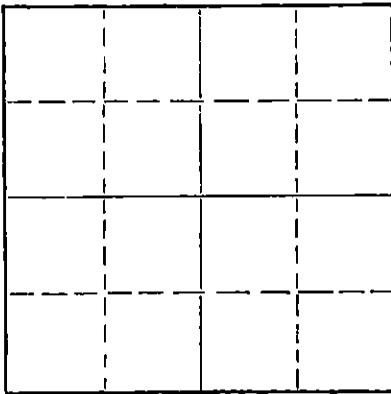


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15.195.00444.00.00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Trego County. Sec. 26 Twp. 15S Rge. (E) 23 (W)
Location as "NE/CNW/SW" or footage from lines C SW NE
Lease Owner John O. Farmer, Inc.
Lease Name Pfaff Well No. 1
Office Address 370 W. Wichita, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 19
Application for plugging filed 7/31/19 62
Application for plugging approved 7/31/19 62
Plugging commenced 7/31/19 62
Plugging completed 7/31/19 62
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas
Producing formation Depth to top Bottom Total Depth of Well 4345 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

First Plug at 660' with 20 sacks cement
Second at 180' with 20 sacks cement
Third at 40' with 10 sack cement and 1/2 sx hulls

RECEIVED
STATE CORPORATION COMMISSION

AUG 6 1962

CONSERVATION DIVISION
Wichita, Kansas

8-6-1962

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P. O. Box 352, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
President
370 W. Wichita, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of August 19 62

My commission expires 5/18/64

Dorothy Ratts Notary Public.

Give detailed description and thickness of oil formation drilled through, contents of sand, whether dry, water, oil or gas.

Locate well correctly

COUNTY. Trego SEC. 26 TWP. 15S RGE. 23W
COMPANY OPERATING John O. Farmer, Inc
OFFICE ADDRESS 370 W. Wichita, Russell, Kns.
DRILLING STARTED 7/18, 1962, DRILLING FINISHED 7/31, 1962
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED. C $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ 660 North of South
Line and 660 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2333 GROUND, _____
CHARACTER OF WELL (Oil gas or dryhole) Dry

From			To		
Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Shot Record

[illegible][illegible]

Line Record. Amount. Kind. Top. Bottom.

CEMENTING AND MUDDING

Site	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	IR.		Gal.	Moz.				
1. T-1	0.1	0.1	1.0						

Note. Withor method was used to protect sands if outer strings were sufficient.

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Battery Tools were used from 0 feet to 75 feet. Cable Tools were used from 75 feet to 100 feet, and from 100 feet to 125 feet, and from 125 feet to 150 feet.

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping-----

Amount of Oil Production..... bbls Size of choke, if any..... Length of test..... Work

Production _____, Locality _____, Gravity of oil _____, Type of Pump, if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	159			
Shale	159	340			
Shale & Sand	340	1460			
Shale & Shells	1460	1675			
Shale	1675	1719			
Anhydrite	1719	1758			
Shale & Shells	1758	2490			
Shale & Lime	2490	2620	Log		
Lime & Shale	2620	3755	Anhydrite	1719	
Lime	3755	3880	Hebner	3718	
Lime & Shale	3880	4005	Toronto	3743	
Lime	4005	4115	Lansing	3758	
Lime & Shale	4115	4205	Base KC	4028	
Lime & Shale	4275	4315	Marmathon	4110	
Lime & Shale	4315	4345	Cherokee	4216	
T. D.	4345		Conglomerate	4294	
			Mississippi	4318	
			T. D.	4341	

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Said and sworn to before me this 2nd day of August, 1960

My Commission Expires 11/18/64

Dorothy Ratts

History Public