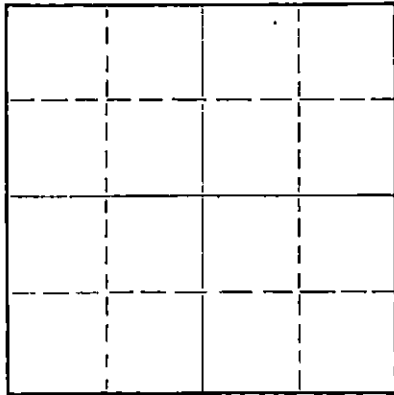


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Trego County, Sec. 20, Twp. 15 Rge. 21W (E) (W)
Location as "NE/CNWxSWx" or footage from lines C#1/2 NW NW
Lease Owner Leo J. Dreiling Oil Company
Lease Name Kutina "A" Well No. 1
Office Address Victoria, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) D & A
Date well completed 7-21-63 19
Application for plugging filed 7-21-63 19
Application for plugging approved 7-21-63 19
Plugging commenced 7-21-63 19
Plugging completed 7-21-63 19
Reason for abandonment of well or producing formation -0-

If a producing well is abandoned, date of last production -0- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well WXXX W. L. Nichols
Producing formation -0- Depth to top -0- Bottom -0- Total Depth of Well 4388' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Pipe				8 5/8"	240'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rotary mud was used to fill hole to a depth of 600' where 1st plug was set using 20 sacks cement, 2nd plug was set at 230' using 20 sacks cement, 3rd plug was set at 40' using 10 sacks cement and filling hole to surface.

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor L. J. Dreiling & Sons, Inc.
Address Victoria, Kansas

STATE OF Kansas, COUNTY OF Ellis, ss.
I, Leo F. Dreiling a partner (employee of owner) (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo F. Dreiling

(Address)

SUBSCRIBED AND SWORN to before me this 10th day of August, 1963, 19

My commission expires August 14, 1965

Leon J. Dreiling
Notary Public.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE North #24-2 SEC. 24 TWP. 15S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	225	965		<u>Log Tops</u>
Sand	965	1215		
Red Bed	1215	1554	Anhydrite	1554 (+670)
Anhydrite	1554	1595	Heebner	3630 (-1406)
Shale & Shells	1595	1880	Toronto	3654 (-1430)
Shale	1880	2450	Lansing	3672 (-1448)
Lime & Shale	2450	2550	Pawnee	4018 (-1794)
Shale & Lime	2550	2780	Cherokee Sand	4093 (-1869)
Lime & Shale	2780	2955	Mississippi	4200 (-1976)
Shale & Lime	2955	3215	T.D.	4215 (-1991)
Lime & Shale	3215	3320		
Shale & Lime	3320	3825		
Lime	3825	4214		

* No Drill Stem Tests were run on this well.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	223'	Common	165	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

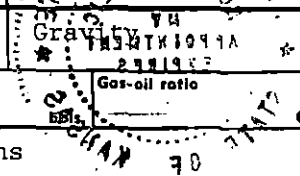
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)										
<table border="1"> <tr> <th>RATE OF PRODUCTION PER 24 HOURS</th> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-oil ratio</th> </tr> <tr> <td></td> <td>bbls.</td> <td>MCF</td> <td>%</td> <td></td> </tr> </table>	RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio		bbls.	MCF	%	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio							
	bbls.	MCF	%								
Disposition of gas (vented, used on lease or sold)		CFPB									

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR John O. Farmer, Inc. API NO. 15-195-21,017-00-00

ADDRESS P.O. Box 352 COUNTY Trego

Russell, KS 67665 FIELD _____

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____

PHONE (913) 483-3144

PURCHASER _____ LEASE North

ADDRESS _____ WELL NO. #24-2

WELL LOCATION NW NW SW

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and

CONTRACTOR _____ 330 Ft. from the west Line of

ADDRESS P.O. Box 352 the SW/4 (Qtr.) SEC 24 TWP 15S RGE 21W.

Russell, KS 67665

PLUGGING John O. Farmer, Inc.

CONTRACTOR _____

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 4214' PBTD _____

SPUD DATE 6-14-82 DATE COMPLETED 6-22-82

ELEV: GR 2219' DF 2222' KB 2224'

DRILLED WITH ~~(KABKX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

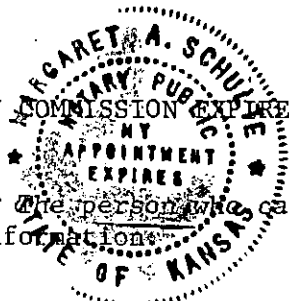
John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1982.

Margaret A. Schulte (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 27, 1985

** The person who can be reached by phone regarding any questions concerning this information: _____



RECEIVED STATE CORPORATION COMMISSION

JUN 30 1982

CONSERVATION DIVISION Wichita, Kansas

15.195.01002.00.00

L. J. DREILING and SONS, Inc.
VICTORIA, KANSAS

WELL LOG

Company Leo J. Dreiling Oil Company
Victoria, Kansas
Kutina "A" No. 1
Farm 4388
Total Depth 7-11-63
Comm. 7-21-63
Contractor L. J. Dreiling & Sons, Inc.
Victoria, Kansas

20 15 21W
Sec. Twp. Rng.
C/W2/NW NW
Location Trego County, Kansas
County
Elevation: 2397'
D. F.
G. R.

240' Casing Record 8 5/8" Cement Record 150 sacks cement

Production: D. & A.

Figures Indicate Bottom of Formations	
0 - 50	Surface clay and rock
50 - 240	Shale
240 - 450	Shale & Shells
450 - 1225	Shale
1225 - 1435	Sand
1435 - 1475	Shale
1475 - 1737	Shale & Shells
1737 - 1781	Anhydrite
1781 - 1903	Shale & Shells
1903 - 2305	Shale
2305 - 2510	Shale & Lime
2510 - 2815	Shale & Lime
2815 - 2950	Shale
2950 - 3070	Shale
3070 - 3230	Shale & Lime
3230 - 3388	Shale & Shells
3388 - 3767	Shale & Lime
3767 - 3897	Lime
3897 - 4110	Lime
4110 - 4200	Lime
4200 - 4280	Lime & Sand
4280 - 4385	Lime
4385	TD

RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1963
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

I, Leo F. Dreiling of the L. J. Dreiling & Sons, Inc.
upon oath states that the above and foregoing is a true and correct
copy from the daily drilling report of your Kutina "A" No. 1.

Leo F. Dreiling
LEO F. DREILING

Subscribed and sworn to before me this 10th day of August, 1963.

Ronald Zimmerman
NOTARY PUBLIC

My Commission Expires: August 14, 1965