

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198EXPIRATION DATE 6/20/84OPERATOR A. Scott RitchieAPI NO. 15-009-23,352-00-00ADDRESS Suite 950 - 125 N. MarketCOUNTY BartonWichita, Kansas 67202FIELD Beaver South** CONTACT PERSON A. Scott RitchiePROD. FORMATION none - SWDPHONE (316)267-4375

Indicate if new pay. _____

PURCHASER none - SWDLEASE Schneweis

ADDRESS _____

WELL NO. 7WELL LOCATION 150' N. of NE SE NWDRILLING Woodman & Iannitti1500Ft. from North Line and

CONTRACTOR

2310Ft. from West Line of (N)ADDRESS 1022 Union Center Bldg.the NW(4tr.)SEC33 TWP16S RGE 12(W).Wichita, Kansas 67202PLUGGING n/a

CONTRACTOR

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒SWD/REP ☒

PLG. _____

NGPA _____

TOTAL DEPTH 3650' PBTD n/aSPUD DATE 11/16/83 DATE COMPLETED 11/22/83ELEV: GR 1882' DF _____ KB 1886'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/aAmount of surface pipe set and cemented 238' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal) Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

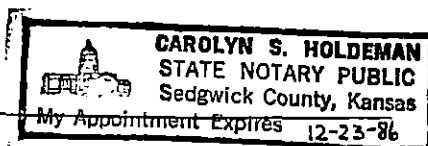
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
DEC 1 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Schneweis SEC 33 TWP 16S RGE 12 (W)WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>Check if no Drill Stem Tests Run.</u> <u>yes</u> <u>Check if samples sent Geological Survey.</u> DST #1 from 3076' to 3129'. (Top & 35' zones) Recovered 20' of mud wiht few oil specks. IFP:39-39#/30"; ISIP:98#/30"; FFP:39-39#/30"; FSIP:59#/30". DST #2 from 3206' to 3274' (140', 160', 180' zones) Recovered 30' gas in pipe, 180' of gassy slightly oil cut watery mud. IFP:69-98#/30"; ISIP: 1042#/45"; FFP:108-128#/30"; FSIP:964#/45". DST #3 from 3301' to 3361' (Arbuckle) Recovered 15' mud with show of oil in ttol. IFP:39-49#/30"; ISIP:405#/30"; FFP:49-49#/30"; FSIP:355#/30".				
If additional space is needed use Page 2				
				SAMPLE TOPS
				Anhydrite 775' (+1111)
				B/Anhydrite 799' (+1087)
				Topeka 2702' (- 816)
				Heebner 2982' (-1096)
				Toronto 3000' (-1114)
				Brown
				Limestone 3073' (-1187)
				Lansing 3091' (-1205)
				Arbuckle 3354' (-1468)
				Granite
				Wash 3610' (-1724)
				Solid
				Granite 3650' (-1764)
				RTD 3656' (-1770)

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12¼"	8-5/8"	23#	238'	60/40 poz.	140	2% gel 3% cc
production	7-7/8"	5½"	15.5	3402'	60/40 poz (D.V.) 50/50 poz.	125 250	10% salt 6% gel

LINER RECORD none

PERFORATION RECORD none

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2-3/8"	Setting depth 3375'	Packer set at 3375'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
n/a	

Date of first production none	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 0 bbls. Gas 0 MCF Water 0 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) none		Perforations none