

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie APT NO. 15-009-23,294-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Barton

Wichita, Kansas 67202 FIELD Beaver So.

** CONTACT PERSON A. Scott Ritchie PROD. FORMATION Arbuckle
PHONE 316-267-4375 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE Schneweis

ADDRESS Box 2256 WELL NO. 6

Wichita, KS 67201 WELL LOCATION C E/2 NE NW

DRILLING Woodman & Iannitti Drilling Company 660 Ft. from North Line and

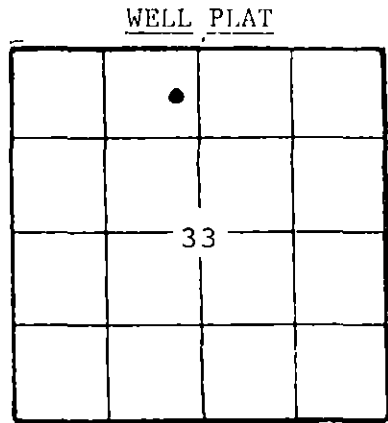
CONTRACTOR 1022 Union Center 330 Ft. from East Line of ~~XXX~~

Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 16 RGE 12 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3344' PBDT N/A

SPUD DATE 10-6-83 DATE COMPLETED 11/19/83

ELEV: GR 1878' DF _____ KB 1883'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

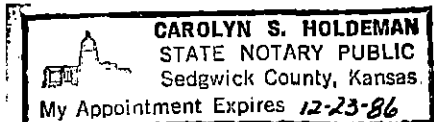
A F F I D A V I T

Galen Babcock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Galen Babcock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1984.



Carolyn S. Holdeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Scheweis SEC 33 TWP 16 RGE 12 (F) (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.					
--Electirc Log Tops--					
DST #1 from 3070' to 3105' (Top zone). Recovered 300' of gas in pipe and 65' of slightly oil & gas cut mud. IFP:40-40#/30"; ISIP:306#/45"; FFP:51-51#/30"; FSIP:255#/45". DST #2 from 3100' to 3118' (35' zone). Re-covered 60' of heavy oil cut mud. IFP:51-51#/30"; ISIP:609#/45"; FFP:61-61#/30"; FSIP:609#/45". DST #3 from 3200' to 3225' (140' zone). Recovered 10' of mud with a few specks of oil on top of tool. IFP:40-40#/30"; ISIP:40#/30"; FFP:40-40#/30"; FSIP:40#/30". DST #4 from 3231' to 3262 (180' zone). Recovered 120' of gas in pipe and 150' of slightly oil and gas cut mud. IFP:91-91#/30"; ISIP:1067#/45"; FFP:112-112#/30"; FSIP:1067#/45". DST #5 from 3309' to 3344' (Arbuckle). Recovered 30' of slightly oil cut mud with a show of clean oil. FFP:61-61#/30"; ISIP:858#/45"; FFP:61-61#/30"; FSIP:808#/45".			Anhydrite	771' (+1112)	
				B/Anhydrite	799' (+1084)
				Topeka	2697' (- 814)
				Heebner	2979' (-1096)
				Toronto	2994' (-1111)
			Brown Lime-stone	3067' (-1184)	
			Lansing	3086' (-1203)	
			Arbuckle	3338' (-1455)	
			LTD	3344' (-1461)	
If additional space is needed use Page 2					

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	248'	60/40 Pozmix	140	3%CC, 2%gel
Production	7-7/8"	5 1/2"	14#	3340'	60/40 Pozmix	125	10% salt
					50/50 Pozmix	300	6% Gel, 20Bbl. Salt Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized w/300 gal. of 15% INS	Open hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/19/83	Pumping	
Estimated Production-I.P.	Oil	Gas
	50 bbls.	0 bbls.
Disposition of gas (vented, used on lease or sold)		Open Hole Perforations