

**AFFIDAVIT OF COMPLETION FORM**

NOV. 23 1981

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, (SWD), OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Reif Oil Operations

API NO. 15-009-22580-00-00

ADDRESS P.O. Box 298  
Hoisington, KS 67544

COUNTY Barton County, Kansas  
FIELD \_\_\_\_\_

\*\*CONTACT PERSON Don Reif  
PHONE 1(316) 653-7754

PROD. FORMATION \_\_\_\_\_  
LEASE Prosser

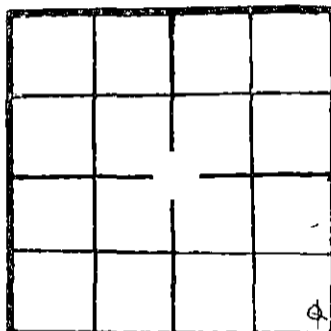
PURCHASER N/A  
ADDRESS \_\_\_\_\_

WELL NO. # 3  
WELL LOCATION SE SE SE

DRILLING CONTRACTOR Duke Drilling Co., Inc.  
ADDRESS P.O. Box 823  
Great Bend, KS 67530

330 Ft. from East Line and  
330 Ft. from South Line of  
the SEC. 33 TWP. 16S RGE. 12W

PLUGGING CONTRACTOR Duke Drilling Co., Inc.  
ADDRESS P.O. Box 823  
Great Bend, KS 67530



WELL PLAT  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3547' PBTD \_\_\_\_\_

SPUD DATE Nov. 11, 1981 DATE COMPLETED 11-13-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1860 KB Est.

DRILLED WITH (~~TABLE~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~USED~~) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	382'	Pozmix 50/50	175	2% gel., 3% c.c.
production	7-7/8"	4 1/2"	10 1/2#	3376'	HowcoLite & 50/50 Pozmix	150	

RECEIVED  
STATE CORPORATION COMMISSION  
12-31-81  
DEC 31 1981

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>N/A</u>		
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF
	Water _____ %	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)		

**Perforations**

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth           

Estimated height of cement behind Surface Pipe 382'

DV USED?           

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Hard Sand	360	371		11'
Anhydrite	732	755		23'
Lime	2636	2656	Howard	20'
Shale	2656	2672	Severy	16
Lime	2672	2956	Topeka	284
Shale	2956	2960	Heebner	4'
Lime & Shale	2960	2972		
Lime	2972	2983	Toronto	11'
Shale	2983	3046	Douglas	63'
Lime & Shale	3046	3063	Br. Lime	17'
Lime	3063	3305	Kansas City	242'
Lime & Shale	3305	3316		
Conglomerate	3316	3331	Conglomerate	15'
Dolomite	3331	3547'	Arbuckle	216'

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,           

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS President ROPO (OF) Reif Oil Operations, Inc.

OPERATOR OF THE Prosser LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF Nov., 19 81, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Reif Oil Operations, Inc.  
Donald J. Reif, President

(s) Donald J. Reif

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF December 19 81

Deborah K. Reif  
NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb. 11, 1985

