

Amended ACO-1

SIDE ONE

00273.00.01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9153
 Name Thomas Alm
 Address 1922 Whittier
 City/State/Zip Hays, KS 67601

Purchaser None

Operator Contact Person Glenna Alm
 Phone 913-625-5183

Contractor: License # 5665
 Name Pioneer Drilling Co. Inc.

Wellsite Geologist Downing Nelson - Hays
 Phone 913-625-3550

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil - non-commercial ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator F.K. Carey
 Well Name Price #1
 Comp. Date 6/28/57 Old Total Depth 4134

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date Date Reached TD Completion Date

4100
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-195-01-007

County Trego

NE NE NW Sec. 15 Twp. 15 Rge. 21 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

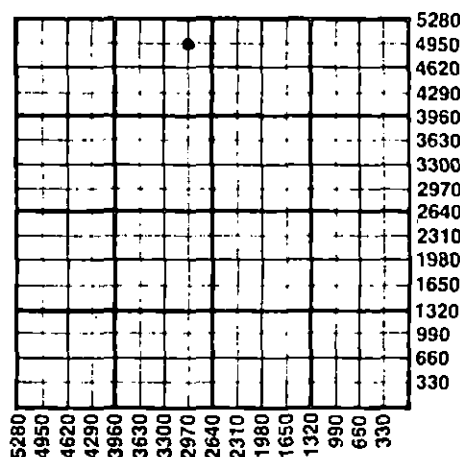
Lease Name Price Well # 1

Field Name Catina

Producing Formation Expected cher. & Lansing K.C.

Elevation: Ground 2169 2174 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc.) Ft West from Southeast Corner

NE/4 Sec 15 Twp 15 Rge 21 ☐ East ☒ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

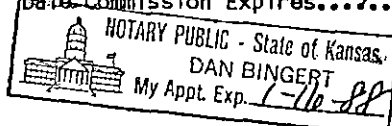
Signature Glenna S. Alm

Title Agent Date 12/27/85

Subscribed and sworn to before me this 27th day of December 1985

Notary Public Dan Bingert

Date Commission Expires 1-16-88



K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)

DEC 30 1985

12-30-1985

Sec 15 Twp 15 Rge 21

SIDE TWO

Operator Name Venture Oil Company Lease Name..... Price..... Well #..... 1...

Sec..... 15 Twp..... 15 Rge..... 21 ☐ East ☒ West County..... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15 1/2	4088	50/50 pos & EA2	50	2% Gal. 18% salt 10# gil. 5% calseal & 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
10 shots	4012 - 4015			150 gals. FF. 2 1/2% & 500 gals.		4050	
10 shots	3918 - 3921			250 gals. MCA 15%			
10 shots	3764 - 3767			500 gals. MCA 15%		3790	
4 shots	3703 - 3704					3750	
TUBING RECORD		Size 2 3/8"	Set At	Packer at	Liner Run	☐ Yes ☐ No	
Date of First Production		Producing Method					
non commercial		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
none		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled