

ALL: Ann Risher
PERSONAL / SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4829
Name Lazer Petroleum, Inc.
Address P.O. Box 1471
City/State/Zip Hays, Kansas 67601

Purchaser Clear Creek, Inc.

Operator Contact Person Stan Younger
Phone 913-628-2296

Contractor: License # 4083
Name Western Kansas Drilling Inc.

Wellsite Geologist none
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWD: old well info as follows:
Operator John O. Farmer
Well Name Crawford #1
Comp. Date 3-15-86 Old Total Depth 4196

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-24-86 2-26-86 3-20-86
Spud Date Date Reached TD Completion Date
4198 4198
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...surface...SX amt
Cement Company Name Halliburton Serv.
Invoice # 419396

API No. 15-195-01,013:00.01
County Trego
C SE NE 9 15 S 21 East
..... Sec..... Twp..... Rge..... West

3300 Ft North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Crawford Well #1

Field Name Withuhn, SW

Producing Formation Cherokee sand

Elevation: Ground 2235 KB 2240

Ann Risher Section Plat

I mailed a copy of this to Shavi F. in Oct 86 and a copy to Rex K. in Dec 86.

Mr Ward sent in the original on 3/27/86

He recently recieved his 7th nasty letter - I think that he has an apology coming

Don Butcher
7/27/87

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 3000 Ft North from Southeast Corner (Stream, pond etc) 3000 Ft West from Southeast Corner Sec 9 Twp 15 Rge 21 East West
George Crawford Jr. Ellis, Kansas
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

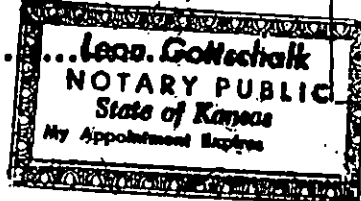
Signature Edith A. Ward

Title Owner - Operator Date 3-26-86

Subscribed and sworn to before me this 26 day of March 1987

Notary Public Leonard G. Gotschalk

RECEIVED
STATE CORPORATION COMMISSION
Date Commission Expires 8-9-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUL 28 1987
7-28-1987
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Lazer Petroleum, Inc. Lease Name Crawford Well # 1

Sec. 9 Twp. 15S Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Old info.

DST #1 4056-4107/1', 300' sli o & GCM,
 600' O & GCM, 600' VHO & GCMW,
 600' O & GCW, 400' W, BHP 1280-1250#/
 30", FP 530-111-#:

Name	Top	Bottom
ANH	1596	+644
HEEB	3624	-1384
TOR	3648	-1408
LANS	3666	-1426
BKC	3918	-1678
MARM CHERT	4000	-1760
CHERO SD	4078	-1838
MISS	4170	-1930
RTD	4198	-1958

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7"	8"	?	158	?	115	??
Production	7 7/8"	5 1/2"	14#	4198	50/50 Pac	35	2% C 1.8% salt
					EA @	100	1# Flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPT	4078 1/2 to 4082	1900 Gal. 20% FR MA	4078 1/2 to 4082

TUBING RECORD Size 2 3/8 Set At 4115 Packer at none Liner Run Yes No

Date of First Production 3-20-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	MCF	Trace Bbls	CFPS	40

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 4078 1/2 to Used on Lease Dually Completed Commingled 4082