

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5673 EXPIRATION DATE June 1984

OPERATOR W. L. KIRKMAN, INC. API NO. 15-OWWO

ADDRESS P.O. Box 18611 COUNTY Trego

Wichita, Kansas 67218 FIELD Wildcat

** CONTACT PERSON Wayne L. Kirkman PROD. FORMATION NONE
PHONE 316-685-5372 _____ Indicate if new pay.

PURCHASER _____ LEASE Dinkel

ADDRESS _____ WELL NO. #1

WELL LOCATION NE SW NE

DRILLING Aldebaran Drilling Co., Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 1650 Ft. from East Line of (E)

Wichita, Kansas 67218 the NE (Qtr.) SEC 23 TWP 14S RGE 21 (W).

PLUGGING Rockhold Eng. Inc.

CONTRACTOR ADDRESS Box 698

Great Bend, KS

TOTAL DEPTH 4010' 61530 PBD 3975

SPUD DATE 10/21/83 DATE COMPLETED 12/13/83

ELEV: GR 2217 DF 2219 KB 2222

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 237.40 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion RE-ENTRY. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

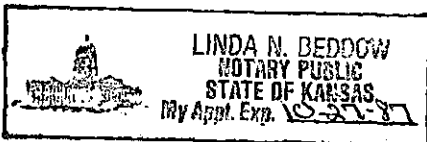
A F F I D A V I T

Wayne L. Kirkman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of February, 19 84.



MY COMMISSION EXPIRES: 10-27-87

RECEIVED
STATE CORPORATION COMMISSION
Linda N. Beddow

FEB 28 1984
CONSERVATION DIVISION
Wichita, Kansas
2-28-1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR W. L. Kirkman, Inc. LEASE NAME Dinkel - OWWO - SEC 23 TWP 14S RGE 21 (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>MARMATON (3920-3930)</p> <p>CH. Good vuggy and pin point por, good oil stain</p> <p>FRAC. MARMATON for water</p> <p>Non-Commercial</p> <p>P. & A</p> <p>If additional space is needed use Page 2</p>			HEEBNER	3549 (-1327)
			LANSING	3589 (-1367)
			MARMATON	3916 (-1694)

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface already set		8 5/8	28	237.40			
Production		4 1/2	10.5	3988.59	Pozmix	150	Salt Sat. 3/4 of 1% CFR2. 1st 125 sks mixed @ 11 PPG as scavenger 500 gal mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	SSB Jets	3925-36
Size	Setting depth	Pecker set at			
2 3/8	3931				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% MCA	3925-36

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity
Estimated Production-I.P. NA	Oil NA	Gas NA
Water NA	Gas-oil ratio NA	CFPB
Disposition of gas (vented, used on lease or sold) NA		Marmaton 3925-36 Perforations