

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F xx Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6127EXPIRATION DATE 6-30-84OPERATOR Taurus Oil CompanyAPI NO. 15-195-21,229ADDRESS P.O. Box 981COUNTY TregoHays, Kansas 67601FIELD WC** CONTACT PERSON Jeff KoronPROD. FORMATION DryPHONE 913-625-1727

PURCHASER _____

LEASE Albert Flax (North)

ADDRESS _____

WELL NO. #1WELL LOCATION SW SW NEDRILLING Ranger Drilling Co.330 Ft. from west Line and

CONTRACTOR

330 Ft. from south Line of
the NE (Qtr.) SEC 5 TWP 14 RGE 21 (W).ADDRESS P.O. Box 856Hays, Kansas 67601

PLUGGING _____

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS Ranger Drilling Co.

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4118

PBSD _____

SPUD DATE 5-17-83DATE COMPLETED 5-20-83ELEV: GR 2241 DF 2243 KB 2246DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____Amount of surface pipe set and cemented 190'

DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Dry, ~~Disposal~~,
~~Injection~~, ~~Temporarily Abandoned~~, ~~OWBO~~, ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

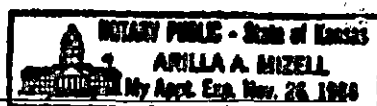
Jeff L. Koron, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jeff L. Koron
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June,
19 83.

MY COMMISSION EXPIRES: _____



Arilla A. Mizell
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

III 29 1983

COMMUNICATIONS DIVISION
Wichita, Kansas

OPERATOR Taurus Oil Company LEASE #1 Alber Flax SEC. 5 TWP. 14 RGE. 21 (W)
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

. 5 TWP. 14 RGE. 21 (W)

WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>_____ Check if no Drill Stem Tests Run.</p> <p>Please See Original</p> <p>DST #1 3980-4065, 30-30-30-30 Rec. 105'wm ISIP 1126# FSIP 700#</p> <p>OWWO</p>				

If additional space is needed use Page 2, Side 2

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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	see original						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

100-443888-1000

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		