

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6889 EXPIRATION DATE June 30, annually
OPERATOR Oxford Exploration Company API NO. 15-195-21, 293
ADDRESS 1550 Denver Club Building COUNTY Trego
Denver, CO 80202 FIELD Littlechild
** CONTACT PERSON David E. Park, Jr. PROD. FORMATION
PHONE (303) 572-3821

PURCHASER LEASE Deines
ADDRESS WELL NO. 26-5-2
WELL LOCATION NW SW NW

DRILLING CONTRACTOR Murfin Drilling Company 1650 Ft. from North Line and
ADDRESS 250 North Water, #300 330 Ft. from West Line of (E)
Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 11S RGE 24 (W)

PLUGGING CONTRACTOR Murfin Drilling Company
ADDRESS 250 North Water, #300
Wichita, KS 67202

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4045' PBTD
SPUD DATE 8/12/83 DATE COMPLETED 8/17/83
ELEV: GR 2445' DF KB 2450'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

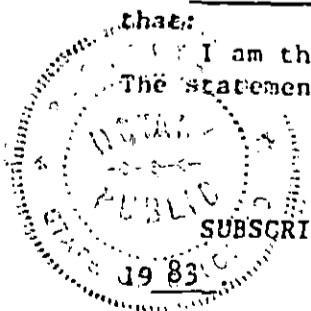
A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(David E. Park, Jr.) David E. Park, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of September



B.B. Taylor
B.B. TAYLOR (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-29-86

RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 26-5-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil & Sand	0	100	Anhydrite	2027 (+423)
Sand & Shale	100	2027	B/Anhydrite	2071 (+379)
Anhydrite	2027	2072	Topeka	3536 (-1086)
Shale	2072	2120	Heebner	3760 (-1310)
Shale & Shells	2120	2410	Toronto	3781 (-1331)
Shale	2410	2960	Lansing	3796 (-1346)
Shale & Lime (RTD)	2960	4045	E1	3958 (-1508)
			E2	3977 (-1527)
			B/KC	4033 (-1583)
			TD	4045
<p>DST #1 3951-3990'. (E1 & E2 pay zones). 15-30-15-30). Initial blow weak, no final blow. Recovered 10' mud. HP 2108/2068. FP 30-30/40-40. SIP 485/91. Temperature 110.</p>				
<p>RELEASED SEP 12 1984 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	common	175	3% CC, 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations