

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-195-21,210.00.00

ADDRESS 401 E. Douglas - Suite 500 COUNTY Trego

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE Conner

ADDRESS WELL NO. 1

WELL LOCATION NW NW NE

DRILLING White & Ellis Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 401 E. Douglas - Suite 500 the NE (Qtr.) SEC 26 TWP 11 RGE 24 (W).

Wichita, Kansas 67202

PLUGGING White & Ellis Drilling, Inc. WELL PLAT

CONTRACTOR 401 E. Douglas - Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4055' PBTB

SPUD DATE 5-9-83 DATE COMPLETED 5-17-83

ELEV: GR 2438 DF 2440 KB 2443

DRILLED WITH (HHR) (ROTARY) (HHR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil, Gas, Steam, Hydrocarbon~~, Dry, ~~Geopost~~, ~~Injection~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

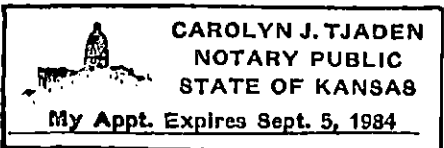
A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of June, 19 83.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding information concerning this STATE CORPORATION COMMISSION

9-7-83 SEP - 7 1983 JUN 21 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
HEEBNER	3748	-1305		
LANSING	3783	-1340		
B/KC	4027	-1584		
MARMATON	4049	-1606		
RTD	4055			
DST #1: 3779'-3800', 30-45-60-45, Strong blow both open., Rec. 752' MW w/ few spks. oil. IFP 35/207, FFP 219/357, SIP 1237/1192, Chl. 65,000 PPM				
DST #2: 3906'-40', 30-45-60-45, Strg. blow in 15 min. both open., Rec. 692' sli O&GCMW, IFP 81/207, FFP 253/357, ISIP 975, FSIP 941				
DST #3: 3947'-60', 30-45-60-45, 1st open - good blow, 2nd open - good blow dec. Rec. 58' OCM & 180' SW & GCMO, IFP 58/58, FFP 81/92. ISIP 253, FSIP 242				
DST #4: Misrun				
MICT: Perf. 3970'-72' 2/ft. SDON. 50' FIH (100% oil). Acidized w/ 250 gal. MCA. Swb. 3.76 BO 1st hr. declined to .42 BO 5th hr. SDON. 700' FIH (100% oil). Acidized with 1250 gal. 15% NE. Swb 4.17 BO 1st hr. 100% oil declining to 2.09 bbls. fluid/hr. in 6 hrs. - 57% oil. SDON. 700' FIH. Swab. Rec. 25% oil in 30 min, 5% oil in 1 hr., fluid decreasing.				
Perf. 3997'-4002', 2/ft. Swab 9.1 bbls wtr in 2 hrs. NAT. Production non-commerical. D & A				
If additional space is needed use Page 2, Side 2				

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		260'	50/50 poz	165	3% CC 2% Gel
Production		4 1/2"	10.5#	4054'	50/50 poz	100	18% Salt 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft.		3970'-72'
TUBING RECORD			2/ft.		3997'-4002'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	3970'-72'
1250 gal. 15% NE	3970'-72'

RECEIVED  
STATE CORPORATION COMMISSION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	CFPB

SEP - 7 1983

CONSERVATION DIVISION  
Wichita, Kansas