



Operator Name ..... PETROLEUM, INC. .... Lease Name..... Newcombe "A" ..... Well #..... 2

Sec..... 5 ..... Twp..... 21S Rge..... 13 .....  East  West ..... County..... Stafford .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3348'-3394', Rec 20' SOCM, BHP 0#  
 DST #2: 3433'-3454', GTS 26", Rec 10' OCM, 60' HOCM, 60' MO, 360' SW, FP 145-155#, BHP 1080#  
 DST #3: 3458'-3472', Rec 65' HOCM, 60' MO, 360' SW, FP 80-260#, BHP 1070#  
 DST #4: 3475'-3489', GTS 46", Rec 30' OCM, 90' VHOCM, 240' MO, 60' free oil, FP 50-190#, BHP 740#

Name	Top	Bottom
Heebner	3189	
Toronto	3210	
Brown Lime	3307	
Lansing	3319	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	24	205	N/A	175	N/A
Production	7-7/8"	5-1/2"	14	3590	N/A	100	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3476'-3484'			500 gal. XXF32 W17 & 2000 gal. etching acid			
4	3442'-3448'			500 gal. XX & 2000 gal. X-100			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-7/8"		Set At 3511'		Packer at			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
11-12-52							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	N/A						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3476'-3484'.....  
 Used on Lease  Dually Completed 3442'-3448'.....  
 Commingled

# SIMULTANEOUS RADIATION LOG

NATURAL GAMMA RADIATION

INDUCED NEUTRON RADIATION

LOCATION  
  
-1909 KB  
  
SE-SE-SW

COMPANY PETROLEUM INC.  
WELL NEWCOMBE NO "A" 2  
FIELD DELL EAST K. C.  
COUNTY STAFFORD STATE KANSAS  
SECTION 5 TOWNSHIP 21 S RANGE 13 W  
SURVEY BL & M

COMPANY PETROLEUM INC  
WELL NEWCOMBE "A" NO. 2  
FIELD DELL EAST K. C.  
COUNTY STAFFORD STATE KANSAS  
SEC. BL & M  
TWP. BL & M  
RGE. BL & M

LOG NO. 4466

LOG MEASURED FROM 5' ABOVE W. C. ELEVATION \_\_\_\_\_  
DRILLING MEASURED FROM \_\_\_\_\_ ELEVATION \_\_\_\_\_  
PERMANENT DATUM 5' ABOVE W. C. ELEVATION \_\_\_\_\_

TYPE OF LOG	GAMMA RAY	BROSNS NEUTRON
RUN NUMBER	1	1
DATE	10-18-52	10-18-52
TOTAL DEPTH (DRILLER)	3523	3523
EFFECTIVE DEPTH P. G. A. C.	3523	3523
TOP OF LOGGED INTERVAL	0	0
BOTTOM OF LOGGED INTERVAL	3518	3522
TYPE FLUID IN HOLE	DRY	DRY
FLUID LEVEL		
MAXIMUM RECORDED TEMP.		
O. D. OF INSTRUMENT — INCHES	3 5/8	3 5/8
TIME CONSTANT — SECONDS	5-5	5-5
LOGGING SPEED — FEET/MINUTE	20-30	20-30
STATISTICAL VARIATION — INCHES		
RECORDED BY	MAY	MAY
WITNESSED BY	MR. FANSHIER	MR. FANSHIER

RECEIVED

**CASING RECORD**

RUN NO.	SIZE, IN.	WEIGHT, LB.	INTERVAL
			TOP TO TD
	5.5	14	
LINER			

**STATE CORPORATION COMMISSION OPEN HOLE RECORD**

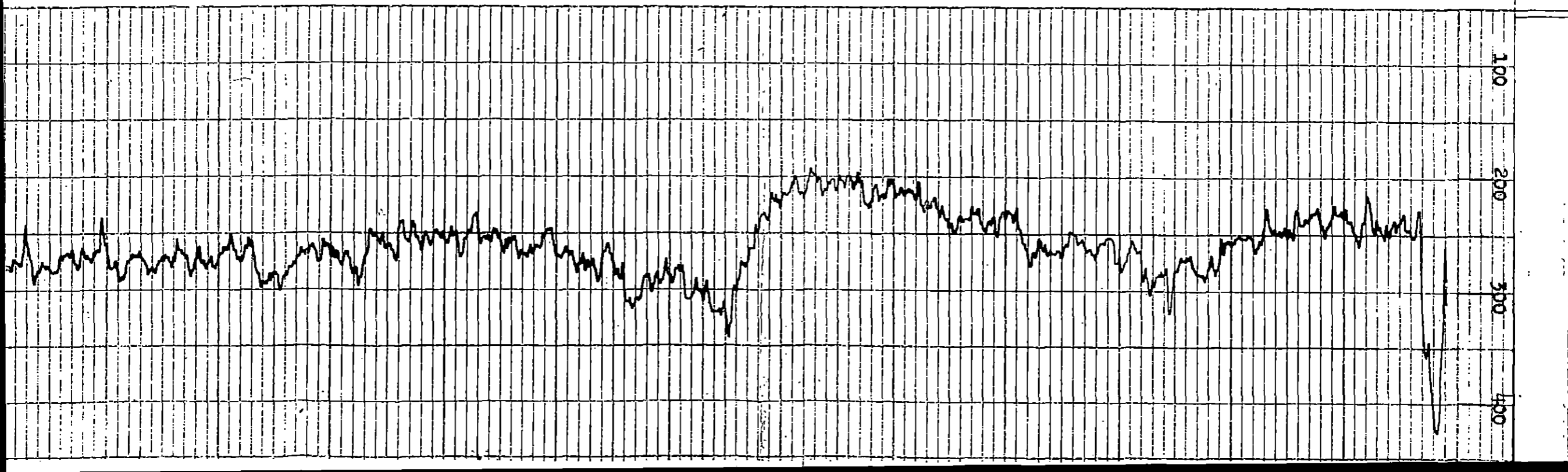
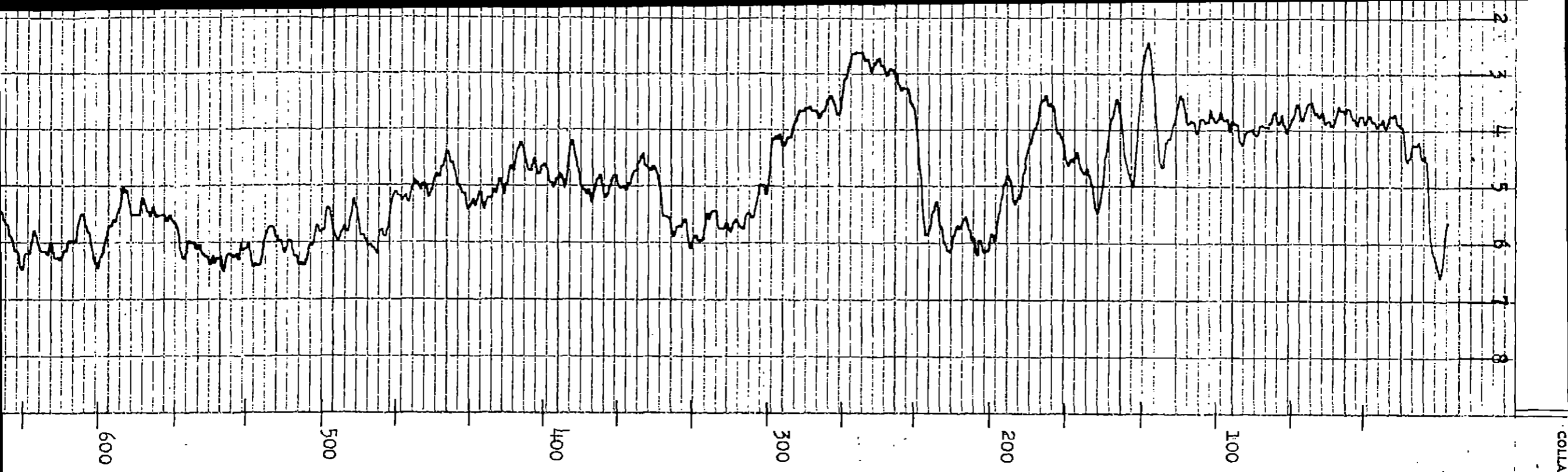
BIT SIZE NO 2 1983 INTERVAL \_\_\_\_\_ TO \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

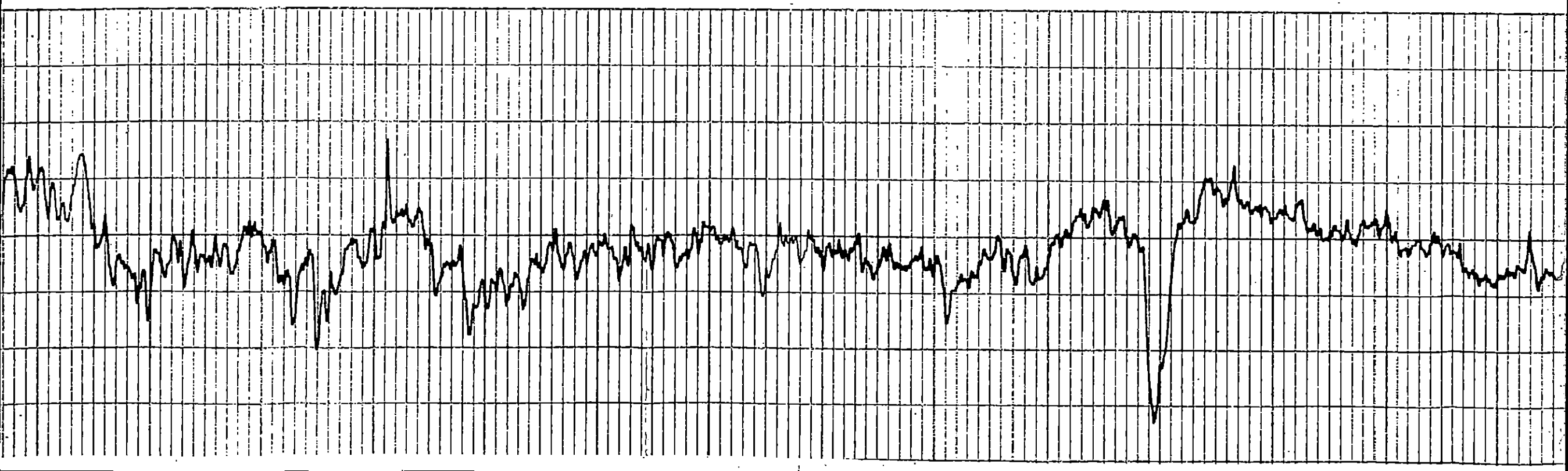
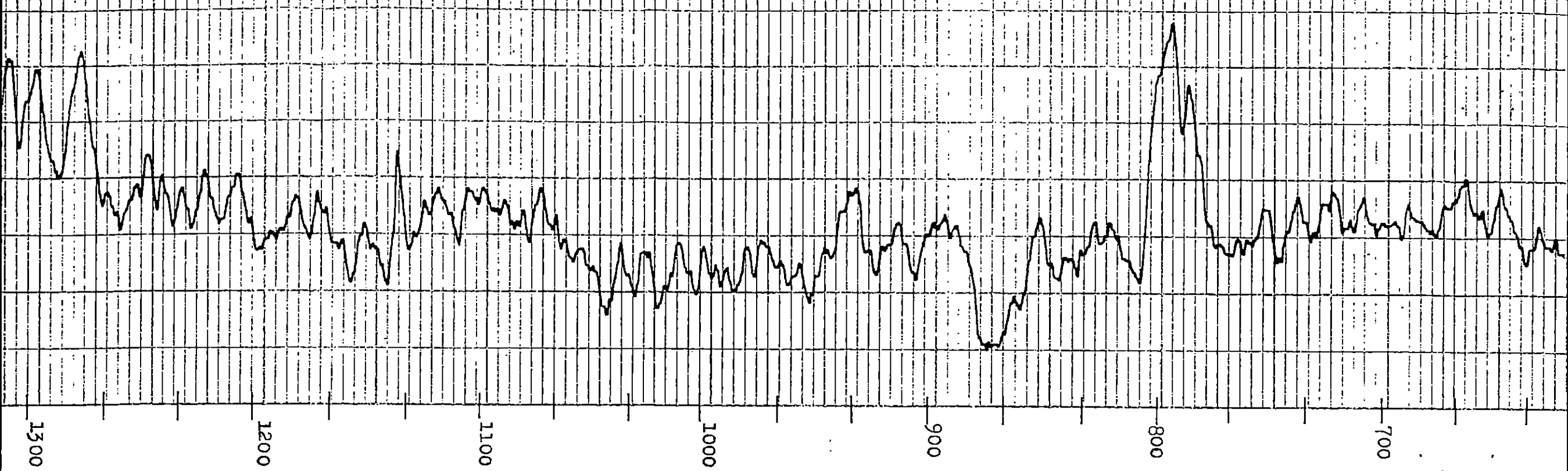
REMARKS AND OTHER DATA

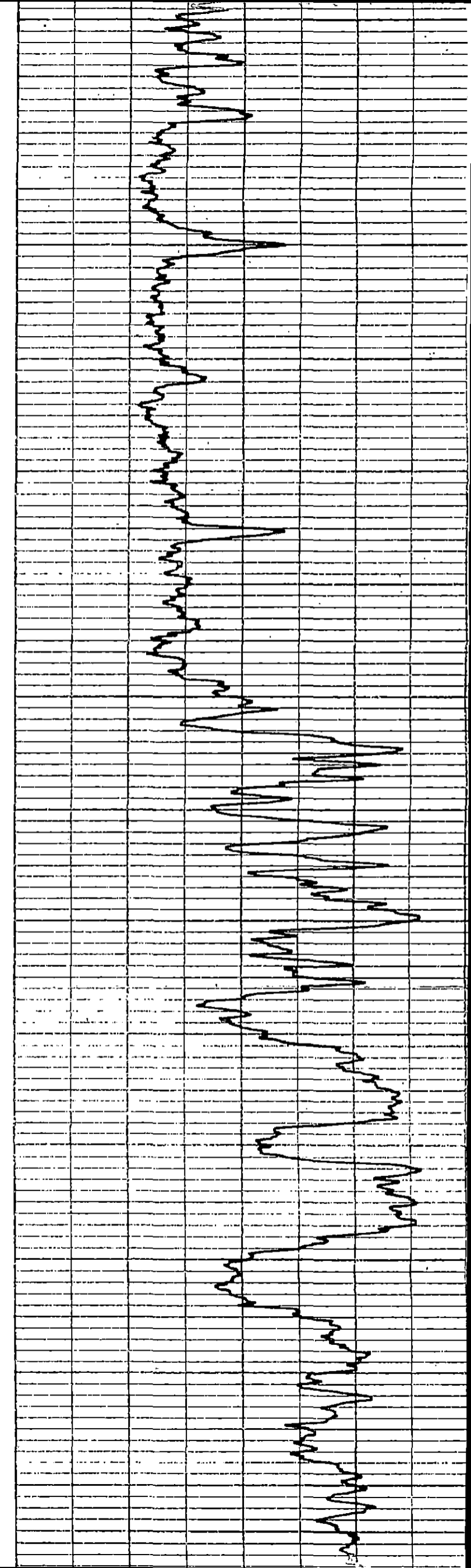
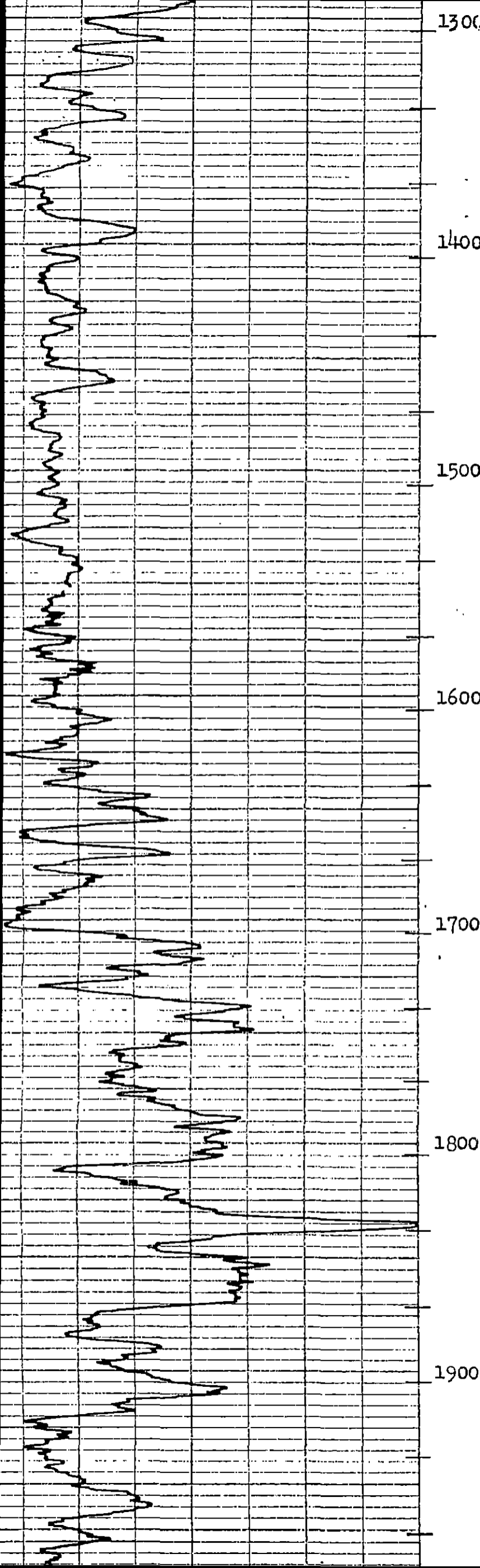
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 22 1983  
CONSERVATION DIVISION  
Wichita, Kansas

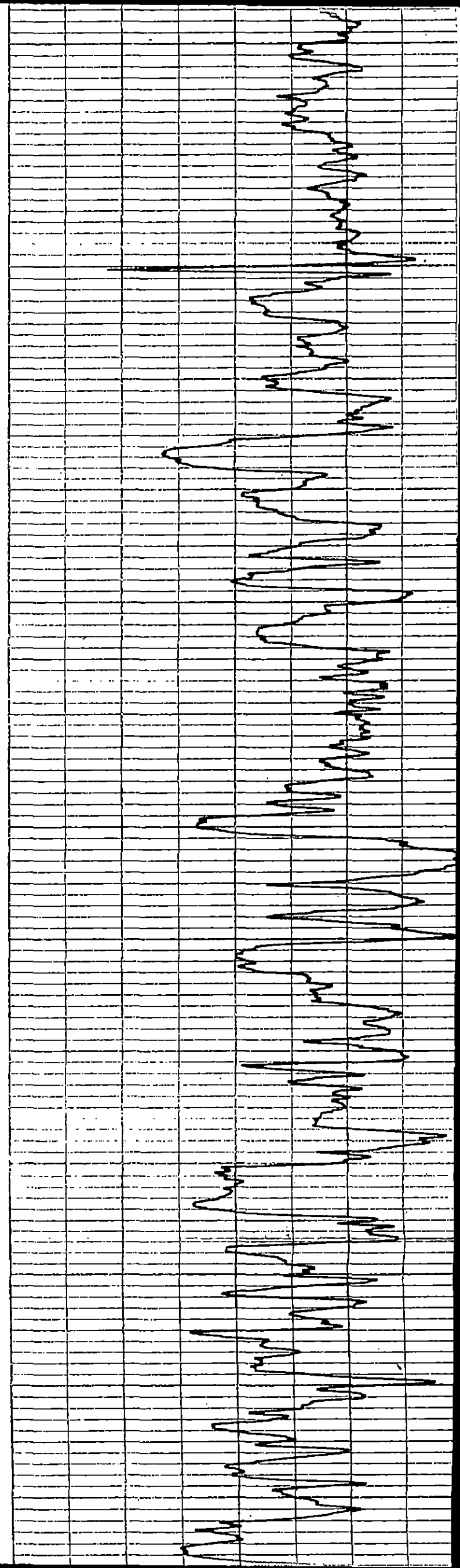
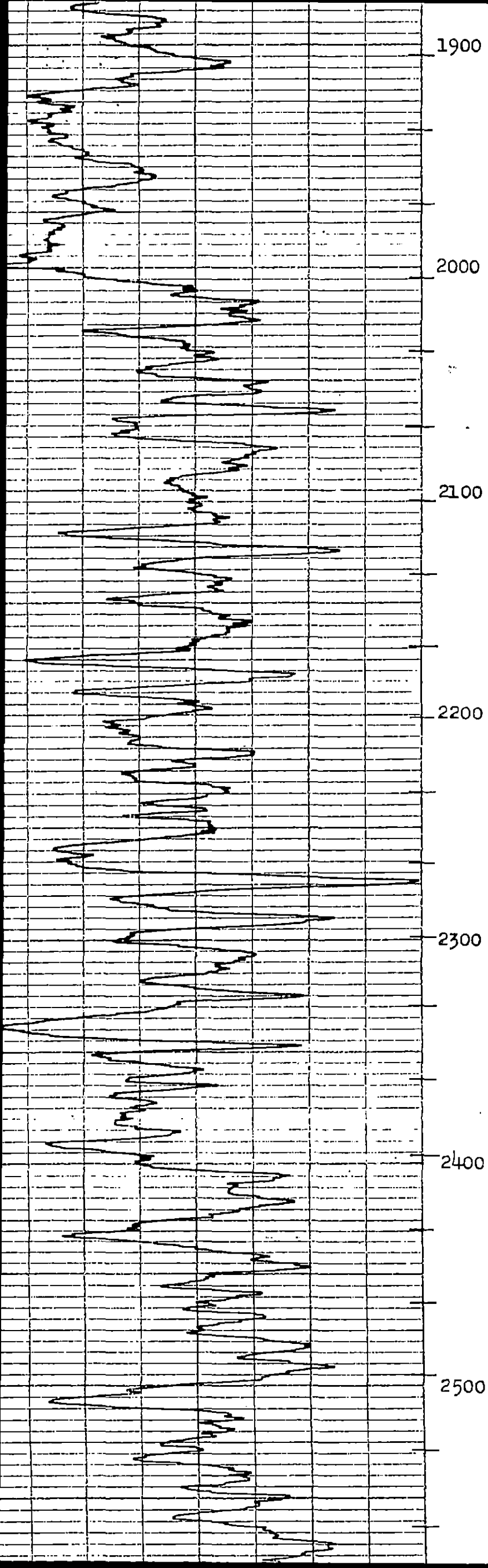
GAMMA RAY	DEPTH	BROSNS NEUTRON
MICRO-ROENTGENS PER HOUR	ft.	(NEUTRON/NEUTRON LOG)

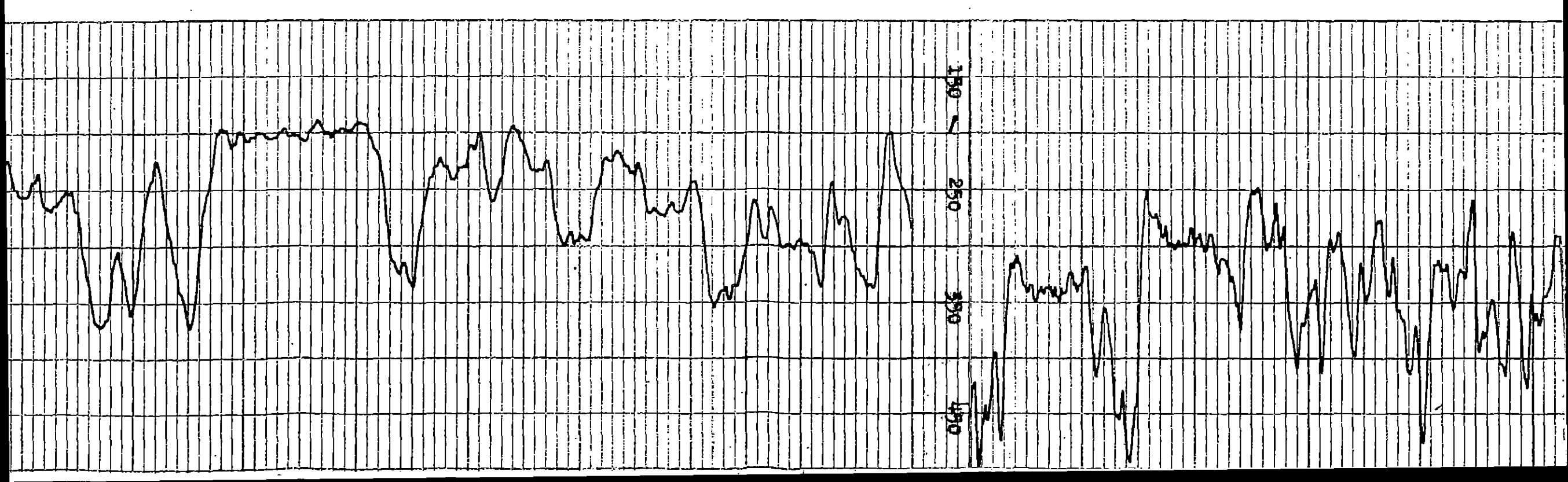
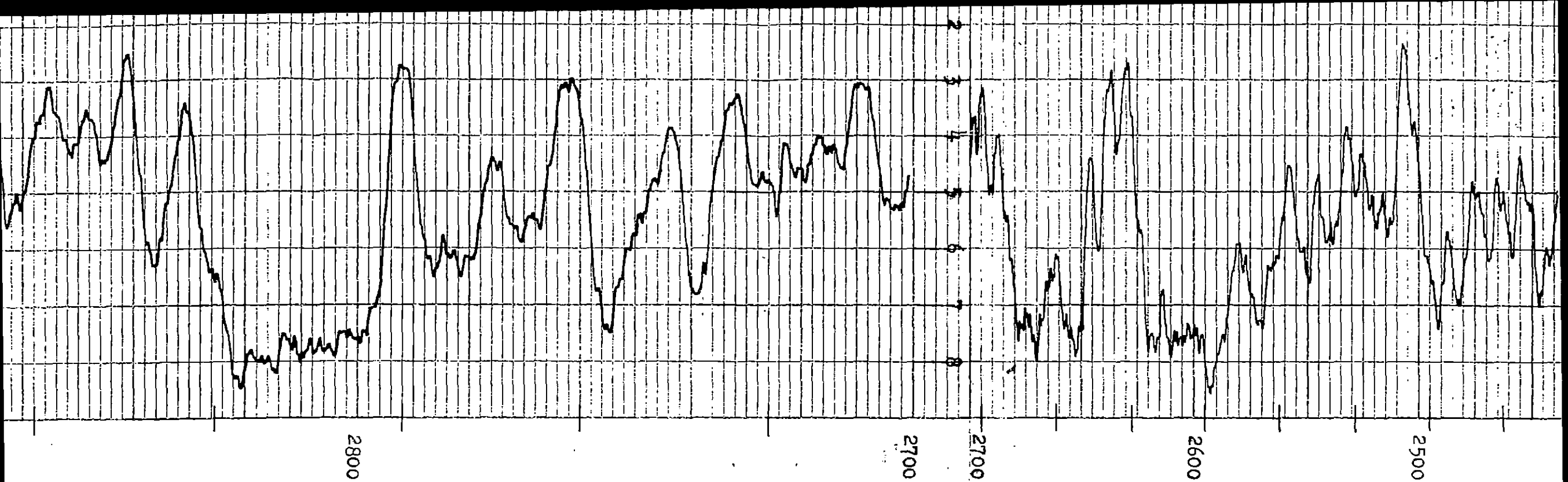


COLLARS

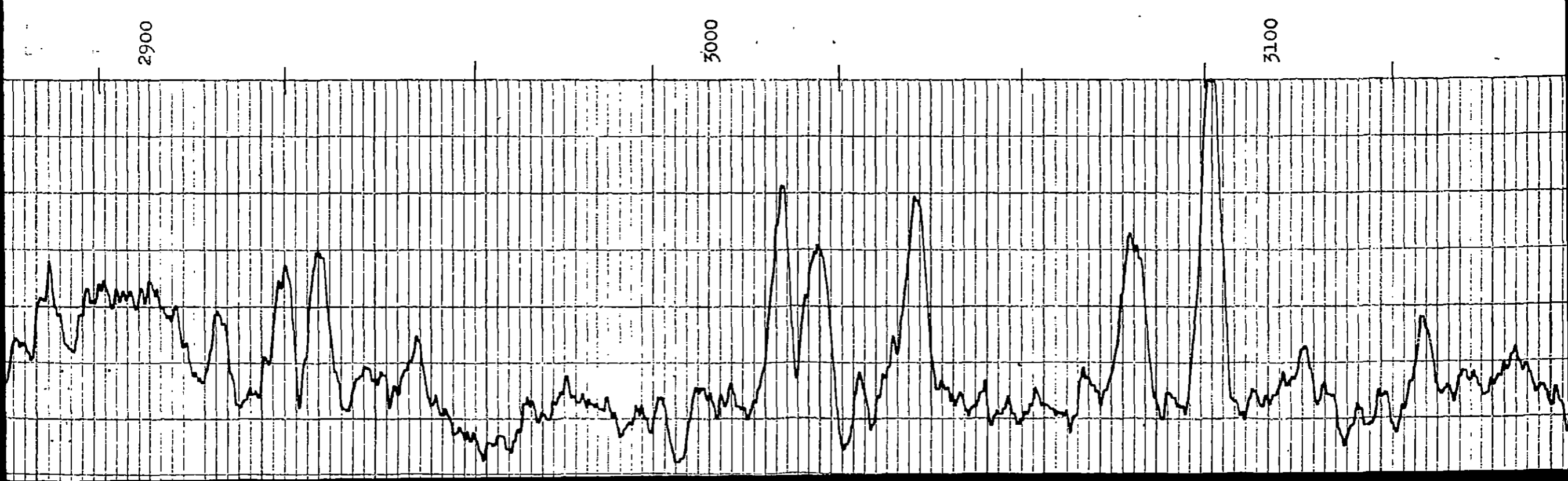
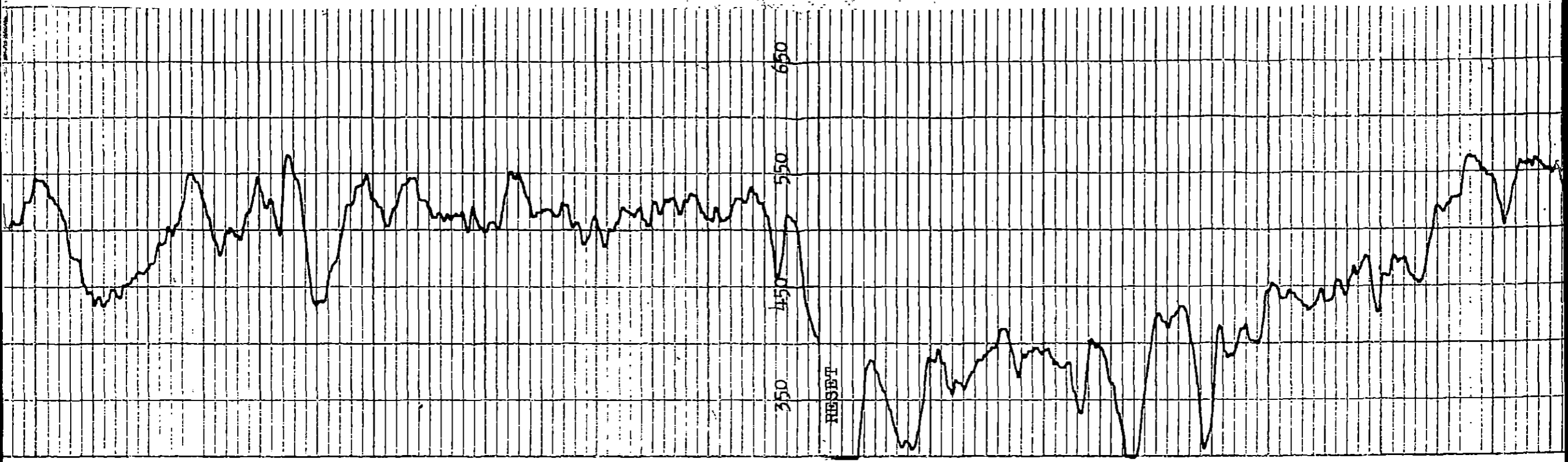












3200

3300

3400

10

20

30

40

50

60

80

90

10

20

30

40

KC

H'

B'

D

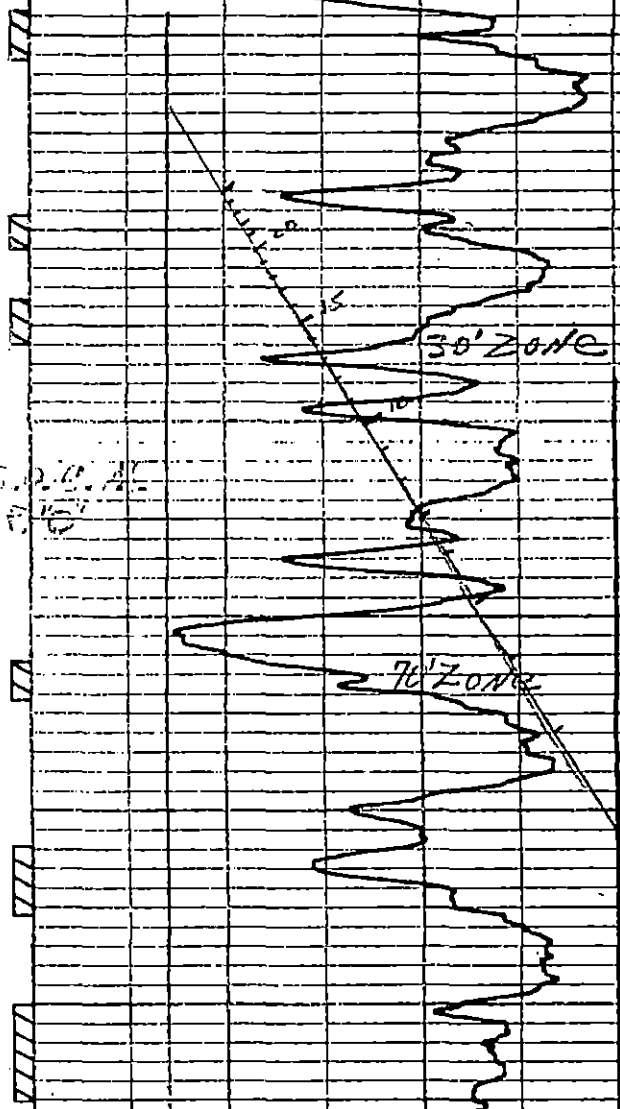
F

G

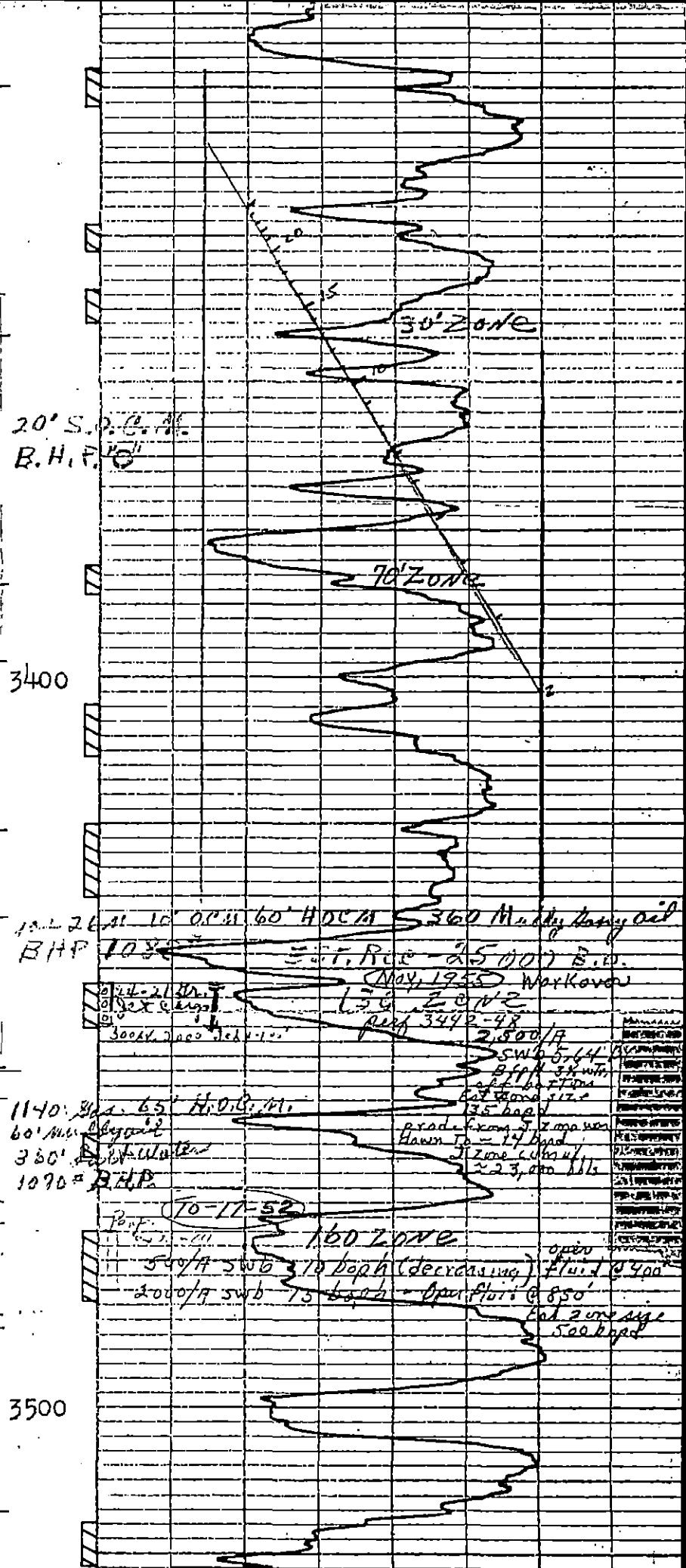
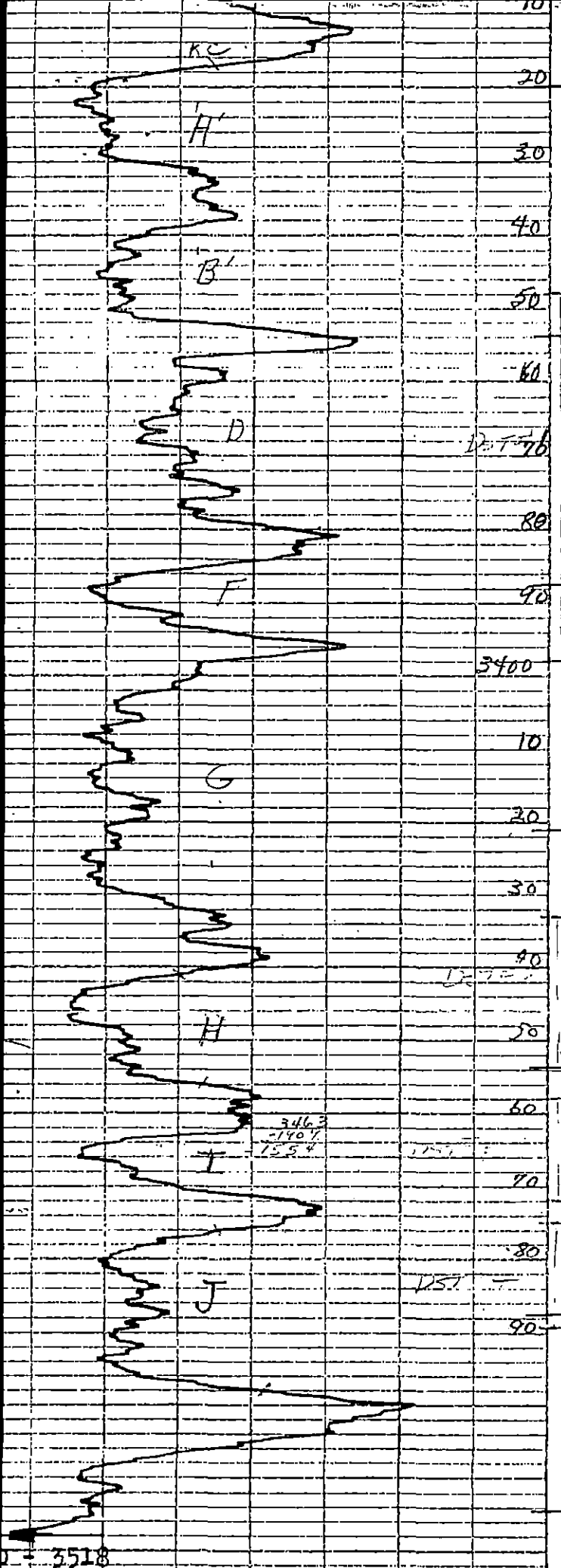
1.776

20' S.P.O. A.E.  
B.H. 8.10

1.120  
B.M.P.



1.120 10' 00" 60' HOCM 360 Ministry of Geology  
 B.M.P. 1.120 1.120 1.120 1.120  
 (Nov, 1955) Markov  
 1.120 1.120



TD - 3523  
 PETROLEUM, INC.  
 NEWCOMB A NO. 2  
 STAFFORD COUNTY KANSAS  
 5 - 21 S - 13 W  
 OCTOBER 18, 1952