SIDE ONE

SIDE ONE	,
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, conjection and temporarily abandoned wells.  None Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC LICENSE # 5430 EXPIRATION DATE	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
	<del></del>
	API NO. 15-185-21,778.0000
ADDRESS P. 0. Box 1505	COUNTY STAFFORD
	FIELD
** CONTACT PERSON R. D. STANDLEE PHONE AC 316 - 792 - 5968	PROD. FORMATION
PURCHASER	LEASE NEWCOMBE
ADDRESS	WELL NO. 1
	WELL LOCATION SE NW SE
DRILLING BIG THREE DRILLING, INC.	990 Ft. from NoRTH Line and
CONTRACTOR	990 Ft. from WEST Line of
	the SE (Qtr.)SEO 5 TWP21S RGE 13W
GORHAM, KANSAS 67640	
PLUGGING ALLIED CEMENTING CONTRACTOR : PO. Box 31 332 West Wichita Street	WELL PLAT (Office Use Only)
ADDRESS RUSSELL, KANSAS	KCC V
	KGS
TOTAL DEPTH 3625 PBTD	SWD/REP_
SPUD DATE 4-11-83 DATE COMPLETED 4-18-83	PLG.
ELEV: GR 1898 DF KB 1903	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	\$\frac{1}{2}
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 252	OV Tool Used? NO .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
•	
A F F I D A V I T  R. D. STANDLEE	
that:	ng of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con	tents of the foregoing Affidavit.
The statements and allegations contained therein are	true and correct.
·	K. Mame)
SUBSCRIBED AND SWORN TO BEFORE ME this 10TH	_day of MAY
1983 . MOTARY PUBLIC - State of Kanasa	, 01
HOWARD D. EWERT.	Alamand A Funt
45 400	(NOTARY PUBLIC) HOWARD D. EWERT
MY COMMISSION EXPIRES: DECEMBER 15, 1984	HOWARD D. EWERT

\*\* The person who can be reached by phone regarding any questions CORPORATION COMMISSION

SEC. 5 TWP, 21SRGE, 13W

FILL IN WELL LOG AS REQUIRED:							SHOW GEOLOGICAL MARKERS, LOGS RUN.				
Show all important zones of perosity and contents thereof; cored intervals cluding depth interval tasted, cushion used, time tool open, flowing and shu								SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.				тор		воттом	NA/	DEPTH			
SAND & CLAY SAND & SHALE SHALE SHALE & SAND SHALE & LIME			-0- 252 885 1445 1940		252 885 1445 1940 3625	No	No Logs (				
DS+#1 From 3611/ to 3625/ Times-45-60-45-60 Recovered 100/ or muddy Water W/A Few specks of oil. Ground out 78% Water and 22% Mud.  INVITAL FLOW PRESSURE = 42-42 FINAL FLOW PRESSURE = 63-63 INVITAL SHUTIN PRESS. = 861# FINAL SHUTIN PRESS. = 127.11#					,	· · ·					
, 110112 31	hut in press.	= 1/1/1	, <b>#</b> .								
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Report of all strings	ng ng ngga tika tina na mana na magani	intermediate.	production, et	C. CASING	RE	CORD (Ne	w) or (Us	ed)	<u>L</u>		
Purpose of string	Size hole drilled			Setting depth		Type cement	Sacks		pe and percent additives		
SURFACE	12 1/4	8 5/8	20 #	252	50	/50 Poz	. 225		6 C.C. % GEL.		
			<del>"</del>		<u> </u>	<del></del>	<del>-  </del>	<del>  -</del>	% GEL.		
					-	<del></del>		<del>-  </del>			
			·								
	LINER RECO	20			PERFORATION RECORD						
Top, ft. B	ottom, ft.	Sacks c	ement	Shots	Shots per ft. Siz			D	epth interval		
	TUBING RECO	 DRD		<del></del>					<del>_</del>		
Size . S	etting depth	Packer	set at	<u> </u>							
		NOID FRACT	TION CLOT	CELLENIE SO							
		int and kind of	URE, SHOT,	CEMENI 30	UEE			Depta inten	al treated		
					TRIVE DE COMPANY AND D. EVERY						
	<del></del>			<u> </u>			My Apat Exa	المنطقة المراطقة المنطقة المنطقة المنطقة المنطقة	1		
	<u>, , , , , , , , , , , , , , , , , , , </u>					·		١	<del></del>		
v.				····				<del> </del>			
Date of first production ( )		Producir	ng method (flow	ring, pumping,	ges li	ift, etc.)	Grav	rity .			
RATE OF PRODUCTION PER 24 HOURS . 6bis.						Water Gas-oil ratio					
Disposition of gas (vented,		MCF	CF bbls. CFPB Perforations								
<del>Almon (a. 11) for</del>	Carlos			······································	<del></del>				····		