

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas dry, 9WD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company

API NO. 15-185-21426.0060

ADDRESS P.O. Box 35528

COUNTY Stafford

Tulsa, Oklahoma 74135

FIELD Shaeffer

\*\*CONTACT PERSON Drew Tyler

PROD. FORMATION Lansing

PHONE (918) 494-0000

LEASE Willcut LKC Unit

PURCHASER \_\_\_\_\_

WELL NO. 5-1

ADDRESS \_\_\_\_\_

WELL LOCATION C S/2 NW SW

DRILLING Allen Drilling Company

330 Ft. from West Line and

CONTRACTOR \_\_\_\_\_

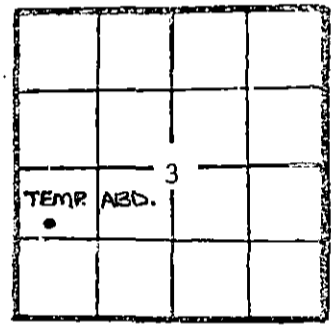
710 Ft. from South Line of

ADDRESS Box 1389

the SW SEC. 3 TWP. 21S RGE. 13W

Great Bend, Kansas

PLUGGING \_\_\_\_\_



WELL PLAT  
 KCC  
 KGS  
 MISC  
 (Office Use)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3514' PBTD \_\_\_\_\_

SPUD DATE 10/7/81 DATE COMPLETED 2/22/82

ELEV: GR 1882' DF 1885' KB 1887'

DRILLED WITH (~~CARR~~) (ROTARY) (~~WLS~~) TOOLS

(New) / (~~EXIST~~) casing.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	259'	60-40 poz	225	2% gel, 3% CC
Production	7-7/8	5 1/2"	14#	3514'	60-40 poz	150	10% salt, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3446-48', 3438-42'
Size	Setting depth	Packer set at	2		3408-16'
2-3/8"	3330'	NONE			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750g 15% HCl	3446-48', 3438-42'
1000g 15% NE	3408-16'

RECEIVED  
 STATE CORPORATION COMMISSION  
 3-4-1982

MAR 4 1982

CONSERVATION DIVISION  
 Wichita, Kansas

Date of first production Temporary Abandoned -0- Producing method (Flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS: Oil 0 bbls. Gas \_\_\_\_\_ MCF Water 40 bbls. Gels-c<sup>2</sup> ratio \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 3446-48', 3438-42', 3408-16'

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 100'  
 Estimated height of cement behind Surface Pipe Surface  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale	3156'		Heebner	3156'
Lime	3177'		Toronto	3177'
Shale	3192'		Douglas	3192'
Lime, Shale	3278'		B. Lime	3278'
Lime	3292'		Lansing	3292'
Lime, Shale	3500'		BKC	3500'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,  
Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser-Francis Oil Company  
 OPERATOR OF THE Willcut LKC Unit LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-1 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF February, 1982, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

(s) Drew Tyler  
March 1982  
Sharon Ballew  
 NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF March 1982  
 MY COMMISSION EXPIRES: April 29, 1984