

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company
 ADDRESS P.O. Box 35528
Tulsa, Oklahoma 74135

API NO. 15-185-21425-0000
 COUNTY Stafford
 FIELD Shaeffer

**CONTACT PERSON Drew Tyler
 PHONE (918) 494-0000

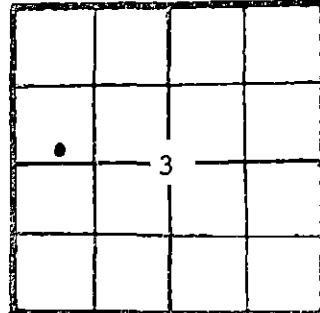
PROD. FORMATION Lansing
 LEASE Willcut LKC Unit

PURCHASER _____
 ADDRESS _____

WELL NO. 4-3
 WELL LOCATION 50' FSL & 330' FWL NW/4
50 Ft. from South Line and
330 Ft. from West Line of
 the NW SEC. 3 TWP. 21S RGE. 13W

DRILLING Allen Drilling Company
 CONTRACTOR Box 1389
 ADDRESS Great Bend, Kansas

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3515' PBD 3483'
 SPUD DATE 10-12-81 DATE COMPLETED 10-16-81
 ELEV: GR 1882' DF _____ KB 1887'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	251'	60-40 poz	225	2% gel, 3% CC
Production	7-7/8"	4 1/2"		3512'	60-40 poz	150	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3404-12'
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3323'	3323'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal 15% NE	3404-12'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Water Injection	Water Injection	30
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	MCF _____ % 96	CFPB
	Perforations	3404-12'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 3404-12'
 STATE CORPORATION COMMISSION
 REC - 7 1981
 12-9-1981
 CONSERVATION DIVISION
 Wichita Kansas

Name of lowest fresh water producing stratum Sand Depth 100'

Estimated height of cement behind Surface Pipe Surface.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale		3168'	Heebner	3147
Lime		3185'	Toronto	3168
Shale		3268'	Douglas	3185
Lime & Shale		3282'	Br. Lime	3268
Lime		3494'	Lansing	3282
Lime & Shale		3515'		
RTD		3515'		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser-Francis Oil Company
OPERATOR OF THE Willcut LKC Unit LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-3 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF December, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Drew Tyler

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF December, 1981

Alvin J. Reynolds
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 13, 1985