

Form CP-3 Rev. 6-26-62

KANSAS STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts Assitant Director 500 Insurance Building 212 North Market Wichita 2, Kansas

INV. NO. __

STATE CORPORATION COMMISSION

AUG 7 1963

CONSERVATION DIVISITIN Wichita, Kansas

						·	
Operator's Full Name_	John O. Farmer	Incorpora	ted,		·		
Complete Address:	370 W. Wichits	, Russell,	Kansa	as.			
Lease Name	Carpenter	• • • • • • • • • • • • • • • • • • • •	Wel	Ll No	1	 	
Location	SW-NE	Sec.	.23 T	wp. 11	Rge.	(E)	(W) 23
County							
Abandoned Oil Well							
Other well as hereaft	er indicated:						
Plugging Contractor:							
Address:							
Operation Completed:							
The Above well was pl							
153'8 5/8" Surfa	ace pipe, cemer	it ci5culat	ed wit	th 115	Sx.		
Circulated hole wi	ith heavy mud,	set plug @	5401	and di	splaced 2	O Sx	cement
thru DP. Heavy mu	ad to 130, set	plug with	ı 🔒 sac	ck hull	s and dis	place	d 80 XX
Sx cement thru DP.	. Heavy mud to	40', set	y gulc	vith 늘	sk. hulls	and	10 Sx
cament to bottom	of celiar.						
				_			
						···	
I hereby certify that	VOICED 8/9/63	ras plugged a	s herei Sign	مر	l. / / / l Plugging	Jz c Superv	hels

2.	Rus	sel]	١.	Kansas	
٠,	Nus	PCTI	∟,	Vanoas	

		AD	DRESS.				<u> </u>		 -			-
	640 Acr	es			_							
	N					D, SEC.						
		- - 	_ 🛶	MPANY	OPERAT	ing <u>Jo</u> l	nn (0. Fa	mer	<u>, I</u>	nc.	
160		160	OFF	ICE AD	DRESS	P.(<u>) (</u>	Box_3	52,	Rus	<u>sell</u>	Kar
$\sqcup \sqcup$	\bot	┵┵	DRI	LLING	STARTED	<u>,7/26, </u>	1 6 3	DRILLIN	NG FIN	ISHED.	<u>8/4/</u>	19.6
H	$\dashv \cap$	 	- DAT	E OF I	FIRST P	RODUCTION			COM	PLETED		
	$\dashv \Upsilon$	╂═┞═	WE	LL LOCA	ATED	C	SW_	NE NE	_У4		North	of South
	+1	 										
160	 }	160				to sea leve						_
L Line	ate well c	orrectiv				ELL (Oll, go			_	-		_
						-				-		
						SANDS OR	ZONI				1	 -
	No.	me		From	То	- 	<u></u> -	Name,			From	То
1		· · · ·		 		- - 4		-				
3	·					3					├	
	Perf	orating R	ecord If	Anv				Sh	of Recor	rd		
. F ог	mation	Fron			f Shots	Fo	ormati		From	To	Size	of Shot
				+-								
												r
												,
					CASIN	G RECORD		-	,			
			Amount	Set				Amoun	t Pulled	P	acker R	ecord
Size	. Wi.	Thds.	Make	Ft.	In.	Ft.	ln.	Size	Lengt	h De	pth Set	Make
	-			-		ļ		ļ	 -	_		
	 	 		 -			ļ <u> </u>		<u> </u>	-		
	<u> </u>	l ļ		L	Į_	_	<u></u>	L	<u> </u>		ŀ	
Liner Red	cord: Am	ount			ind					Bottor	r	
— Т	Amount S	et Sacks	. 1 .	hemical		AND MUD Method of	DING		Mude	lina	Po	
Size		n. Ceme				Cementing	_ ^	mount	Meti			Note)
۲ 5/۹	153°	11	.5	T-			-	1	,			
Note: W	hat meth	od was	used to	protect	sands i	f outer strit	ngs w	rere pull	ed?			
		·	,						_	•		
NOTE: W	Vere botto	om hole p	lugs used	45	1f	so, state kir	nd, de	opth set	and resu	ults ob	tained	
			_			LS USED						
Rotary To	ools were	used from	m <u> </u>	_ feet t	6 K.	Dable to	ols w	ere used	from _		feat to	
	feet,			fee	it to <u> </u>	fee	et, an	d from _		fee	et to	
Type Rig	· —	Rata	<u>ry</u>			<u></u>						
				INI	TIAL PRO	DDUCTION	TEST					
Describe	initial le	st: wheth	er by flo	w throu	ıgh tubi	ng or casin	g or	by pump	ing			
						_						
Amount	of Oil Pro	oduction		_bbls. S	Size of	hoke, if an	y	1	ngth o	f test		Waler
Productio	n	bbls,	Gravity	of oil_		_Type of F	omp	if pump	is use	d, des	cribe	

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

water, oil or gas.					7.	
Formation	Тор	Bottom	Formation	Тор	Botto	
Shale Shale & Sand Sand Shale & Shells Shale & Lime Lime & Shale	1500 2550					
RECEIVED	STATE CORPORATION COMMISSIONS ALLE 1.2. 1963	CONSERVATION DIVISION	Sample Tops Heehner Toronto Lansing K.C. Base K. C. Total Depth	3553 3574 3590 3816 3825	(-1222 (-1243 (-1259 (-1485 (-1494	

I, the fundersigned, being first duly sworn upon oath, start that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of represente pricompany

Subscribed and sworn to before me this.

My Commission expires 2/15/6

Helen Carlson Notary Public.