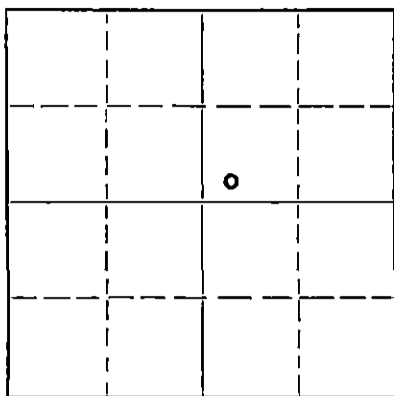


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Stafford County. Sec. 33 Twp. 21 Rge. 12 (E) W (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$
Lease Owner Stanolind Oil and Gas Company
Lease Name M. Sittner "A" Well No. 1
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-11 19 38
Application for plugging filed 9-16 19 52
Application for plugging approved 9-18 19 52
Plugging commenced 12-6 19 52
Plugging completed 12-11 19 52
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 7-15 19 52

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3612 Bottom 3620 Total Depth of Well 3620 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime or Arbuckle	Oil - Depleted	3612	3620	10-3/4 6	252 3632	None 3010

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Crushed Rock 3620 - 3595
5 sx cement 3595 - 3460
hvy. mud 3460 - 250
crushed rock 250 - 240
20 sx cement 240 - 200
hvy. mud 200 - 30
crushed rock 30 - 20
10 sx cement 20 - bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, M. D. McCormick (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *M. D. McCormick* Prod. Foreman

P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of December, 19 52

Guinn B. Nowoman
Notary Public.

My commission expires May 2, 1955

23-8390-s 6-51-20M

PLUGGING
FILE SEC 33 T 21 R 12
BOOK PAGE 45 LINE 18

RECEIVED
COMMISSION 12-20-52

STANOLIND OIL AND GAS COMPANY

WELL RECORD

0.40 Acres

R-12N

160					160
160					160

Locate Well Correctly

COUNTY Stafford, SEC. 33, TWP. 21S, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME W. Sittner WELL NO. 1
 DRILLING STARTED 3-12 1936, DRILLING FINISHED 3-31 1936
 WELL LOCATED SW 1/4 SW 1/4 NE 1/4 330 ft. North of South
 Line and 350 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1855 GROUND 1852
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Siliceous</u>	<u>3612</u>	<u>3620</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10-3/4</u>	<u>36</u>	<u>8</u>	<u>Wheeling</u>	<u>249</u>	<u>0</u>	<u>(Threads off, landed at 250')</u>					
<u>6</u>	<u>20</u>	<u>10</u>	<u>National</u>	<u>3606</u>	<u>11</u>	<u>(Threads off, landed at 3611'10")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4</u>	<u>252</u>	<u>3</u>	<u>210</u>	<u>Oilmax</u>		<u>Halliburton</u>			
<u>6</u>	<u>3631</u>	<u>8</u>	<u>100</u>	<u>Ashgrove</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

PLUGGING
 FILE SEC 23T-21R-12W
 BOOK PAGE 45 LINE 11

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3615 feet, and from _____ feet to _____ feet
 Cable tools were used from 3615 feet to 3620 feet, and from _____ feet to _____ feet
 Type Rig 94' Steel

PRODUCTION DATA

Stripped 150 Bbls. in 1-3/4 Hrs. thru 6" casing 1700' off bottom after acidizing.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
State potential 1764 Bbls. Oil, 6% water, 1% B.S. pumping 33-5/8" S.P.H. thru 3" tubing.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title _____

Subscribed and sworn to before me this the _____ day of _____ 1936

My commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay & Sand	0	40	Conglomerate & chert	3511	3517
Sand	40	200	Sandy lime	3517	3522
Sand & Red Bed	200	225	Chert	3522	3545
Red Bed	225	400	Shale, sticky	3545	3552
Red Bed & Lime Shells	400	450	Shale, red & green	3552	3571
Red Bed w/few Shells	450	650			
Blue Lime streaked w/Gyp & Anhydrite	650	665	Top Viola	3520	
Lime, Shells & Blue Shale	665	756	Top Simpson	3555	
Red Shale & Shells	756	830			
Broken Anhydrite	830	840	Shale & Lime shells	3571	3610
Anhydrite	840	950			
Blue Shale & Lime Shells	950	1142	<u>Core #1, 3/5 Rec.</u>		
Shale & Shells	1142	1230	Shale, grey sandy,	3610	3612
Salt, Shells & Shells	1230	1457	Dolomite, tan fine to Med.		
Blue & Grey Shale & Anhydrite Shells	1457	1500	Crystalline, cherty at top, good porosity, good show of oil	3612	3615
Anhydrite, clear & white	1500	1596			
Shale, blue & grey	1596	1604	Top Siliceous	3612	
Anhydrite	1604	1626			
Lime, grey	1626	1710	<u>CHISELS TOOLS</u>		
Iron Pyrite	1710	1720			
Lime, grey & sandy	1720	1726	<u>Core #1, 1/2 Rec.</u>		
Sandy Lime & chert	1726	1754	Dolomite, tan, light Sat.		
Lime & Shale	1754	1769	fair porosity	3615	3617
Shale & lime shells	1769	1850			
Lime, broken, brown & white	1850	1910	<u>Core #2, 0/2 Rec.</u>	3617	3620
Shale & lime	1910	1968			
Lime, broken	1968	2050	Total Depth		3620
Shale & lime	2050	2087	<u>Acidizing</u>		
Lime	2087	2130			
Broken Lime & shale	2130	2181	2,000 Gal. Dowell KK		4-12-38
Shale & Lime	2181	2315	Date first work		3-5-38
Blue shale & lime	2315	2350	Date drilling commenced		3-12-38
Red & blue shale	2350	2380	Date drilling completed		3-31-38
Broken lime & shale	2380	2511	Date well completed		4-11-38
Blue & grey shale & lime	2511	2601	Date potential effective		4-12-38
Broken lime	2601	2647			
Shale & lime shells	2647	2730			
Broken lime & shale	2730	2759			
Shale & lime	2759	2915			
Lime	2915	2955			
Shale, sticky	2955	2969			
Broken lime & shale	2969	3013			
Lime, white	3013	3020			
Shale, red & blue	3020	3035			
Cherty lime	3035	3065			
Shale & lime	3065	3100			
Lime	3100	3139			
Broken lime	3139	3163			
Shale & lime shells	3163	3220			
Lime	3220	3265			
Shale, sticky	3265	3295			
Top Lansing	3290				
Broken lime	3295	3306			
Broken lime & shale	3306	3325			
Lime	3325	3369			
Shale	3369	3376			
Lime	3376	3400			
Lime, light S.O.	3400	3403			
Lime	3403	3457			
Broken lime & shale	3457	3473			
Lime	3473	3504			
Chert	3504	3511			