

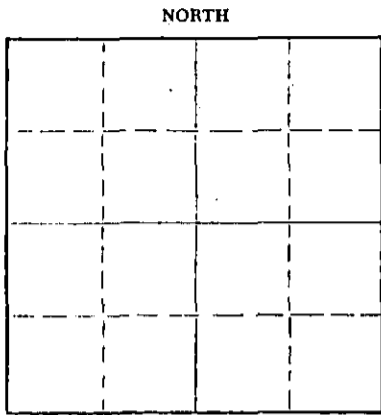
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 N. Broadway
Wichita, Kansas

Form CP-4

15-009-03383-0000

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County. Sec. 25 Twp. 16 Rge. (E) 12 (W)
Location as "NE/CNW&SW" or footage from lines CSW-NW-SE
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Oeser Well No. 5
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 21 1972
Application for plugging filed April 15 1972
Application for plugging approved April 16 1972
Plugging commenced April 28 1972
Plugging completed May 2 1972
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production March 31 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan
Producing formation Lansing Depth to top 3061 Bottom 3286 Total Depth of Well 3300 Feet
Show depth and thickness of all water, oil and gas formations. PB TD 2487
Bad Pipe

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing</u>	<u>Oil</u>	<u>3061'</u>	<u>3286'</u>	<u>7"</u>	<u>376'</u>	<u>None</u>
				<u>5 1/2"</u>	<u>3293'</u>	<u>527'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran plug to 2487'
5 sacks cement 2487' to 2450'
Bridged 7" at 365'
Shot 7" at 338'
Globe Cementing Co. pumped 25 sacks Jel mud and 300
sacks cement to base of cellar.

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MAY 18 1972 05-18-72
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Box 156 Ellinwood, Kansas 67526

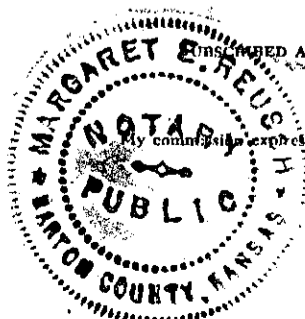
STATE OF KANSAS COUNTY OF BARTON, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wolfe
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

WITNESSED AND SWORN TO before me this 16 day of May, 19 72

March 6, 1976

Margaret E. Reusch
Notary Public.



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APR 18 1972

CONSERVATION DIVISION
Wichita, Kansas

D. R. LAUCK OIL COMPANY, INC.

Oeser #1

SW NW SE Sec. 25-16S-1
Barton County, Kansas

Commenced: August 19, 1945
Completed: October 22, 1945

Casing Record: 447' 15-1/2" (Pulled) 2500' 8-1/4" (Pulled)
765' 13" (Pulled) 2934' UR 3186' 7" (pulled)
2070' 10" (Pulled) 3293' 5-1/2"

Drillers Log

Cellar	10	Lime	1475
Clay yellow	35	Brown shale	1485
Shale blue	75	Shale blue	1495
Blue Shale	100	Shale	1532
Dark Shale	125	Lime	1545
Shale blue	160	Shale	1550
Shale light	205	Shale & shells	1615
Red rock -	228	Lime	1625
6 BW 228-235		Shale blue	1635
Sand	235	Lime	1645
Red rock	265	Shale	1650
Gray shale	270	Lime	1680
Red rock	295'	Shale	1688
Sand	320	Red rock	1708
14 BW 300-320		1/2 BW	1730
HFW	325	Lime	1738
Red rock	345	Shale	1745
Blue shale	400	1 BW 1805-1810	
Sand	418	Lime	1840
Blue shale	430	Shale	1850
Sand	440	Lime	1860
Blue shale	445	Shale	1865
Shale	449	Lime	1878
Sand	457	Red rock	1885
Shale blue	475	Lime	1905
Sand	485	Shale blue	1910
Shale blue	500	Lime	1915
Blue shale	530	Shale blue	1925
Red rock	540	Red rock	1935
Blue shale	545	Lime	1950
Red rock	762	Shale	1953
Gip	764	Red rock	1955
Anhydrite	788	Lime	1962
Red rock	990	Shale	1975
Shale & shells	1035	Red rock	1990
Red Rock	1115	Lime	2010
Shale blue	1195	Shale	2014
Salt	1465	Lime	2050

Red rock	2060	Shale grey	2968
Shale	2135	Lime	2979
Lime	2145	Show of gas 2974-2977	
Shale	2153	Red rock	2982
Lime	2157	Shale	2996
Shale	2170	Sand	3004
Lime	2175	Sandy shale	3039
Shale	3195	Lime	3045
Lime	2225	Sandy shale	3050
Shale & shells	2290	Lime	3060
Shale	2315	Shale	3066
Lime	2335	Show of oil 3070-73	
Shale	2340	Show of oil 3079-82	
Lime	2345	Lime	3091
Brownshale	2350	Shale	3095
Blue shale	2395	Show of oil 3098-3101	
Sandy shale	2435	Show of oil 3112-15	
Lime	2450	Lime	3125
Blue shale	2455	Shale	3126
Shale	2460	Lime	3134
Lime	2465	Shale	3138
Shale	2485	Show of oil 3136-39	
Lime	2490	Lime	3182
Shale	2495	Shale	3185
Lime	2502	Lime	3195
Shale & shells	2540	Lime	3233
Lime	2551	Lime K.C.	3246
Shale	2562	Show of oil 3225-30	
Lime	2580	Shale	3248
Shale	2592	Show of oil 3235-38	
Lime	2597	Lime	3253
Blue shale	2625	Shale	3256
Lime	2655	Lime	3287
Shale	2665	Quartsite	3300
Lime	2690	TD	3300
Shale	2695		
1-1/2 BW	2760		
Lime	2820		
Shale	2825		
Lime	2887		
Shale	2890		
Lime	2908		
Show of oil 2897-2908			
Increase of oil	2911		
Increase of oil, 3 bbls.	2914		
Lime	2934		
Lime	2952		
Shale black	2955		
Lime	2960		

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