

STATE OF KANSAS
STATE CORPORATION COMMISSION

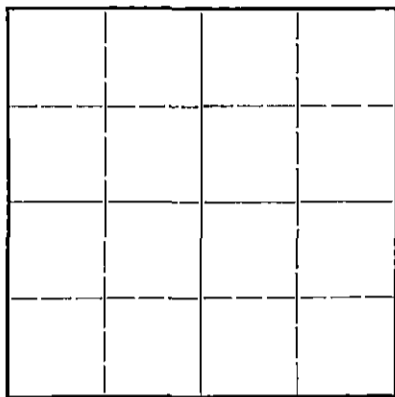
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Hodgeman County. Sec. 16 Twp. 21S Rge. (E) 24(W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE SE
Lease Owner. The Texas Company
Lease Name. A. M. Goebel Well No. 1
Office Address. Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole). Dry
Date well completed. October 28, 19 44
Application for plugging filed. November 1, 19 44
Application for plugging approved. November 6, 19 44
Plugging commenced. November 27, 19 44
Plugging completed. December 6, 19 44
Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr, Great Bend, Kansas.
Producing formation. Depth to top. Bottom. Total Depth of Well. 5035 Feet
Show depth and thickness of all water, oil and gas formations.

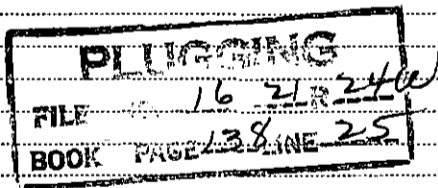
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1488'	0'
				5-1/2"	4515'	3003'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hvy mud from 5035 to 4535'
6 sax cement from 4535 to 4509'
Heavy mud from 4509 to 200'
Bridge & 10 sax cement from 200 to 180'
Heavy mud from 180' to 20'
Bridge & 10 sax cement from 20' to surface.



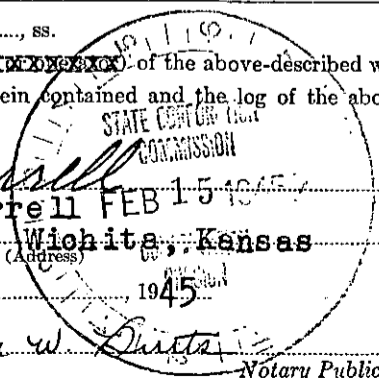
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Texas Company, Prod. Dept.
Address. Box 1801, Wichita, Kansas

215-45

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or ~~owner~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
M. C. Harrell
Box 1801, Wichita, Kansas



SUBSCRIBED AND SWORN to before me this 14th day of February, 1945

My commission expires Aug 26, 1945

LOG OF WELL

SHEET 1

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE November 4, 1944
 DISTRICT Kansas LEASE A. M. Goshel WELL NO. 1
 STATE Kansas COUNTY OR PARISH Hodgeman TWP. 21S RANGE 24W SEC. 16
 LOCATION OF WELL NE4 NE4 SE4
 COMMENCED RIGGING UP 9/14/44 COMMENCED DRILLING 9/18/44 COMPLETED DRILLING 10/28/44
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Helmerich & Payne
 CABLE FROM 6 TO - ROTARY FROM 0 TO 5035 COMPANY RIG NO. _____
 TOTAL DEPTH 5035 MEASURED BY H. C. Harrell ELEVATION 2369

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
8-5/8"	32#	1488				cemented w/ 500 bag cement						FT.
5-1/2"	14#	4515				cemented w/ 75 bag cement						FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

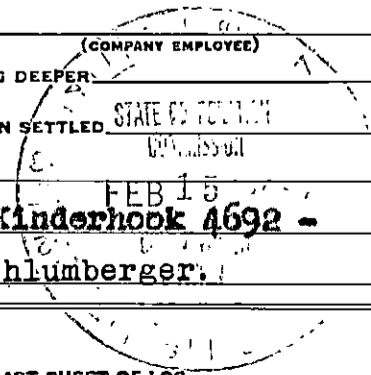
WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
							<div style="border: 2px solid black; padding: 5px;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">PLUGGING</p> <p>FILE <u>16 2LR 24W</u></p> <p>BOOK PAGE <u>38</u> LINE <u>25</u></p> </div>

FLOWING, PUMPING, GASSER OR DRY D & A PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT 1 PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: Swabbed 50 bbl H2O/ hr - D & A
Top Lensing 3860' - Base K.C. 4340' - Top Miss 4515 - Kinderhook 4692 -
Viola 4720' - Simpson 4952' - Arbuckle 4969' - Ran Schlumberger.



NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET NO. 2

District Kansas

Owner The Texas Company Farm A. M. Goebel

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Shells	140				
Salt	225				
Shale & Shells	980				
Lime	997				
Red Bed & Shale	1185				
Red Bed, Shells & Shale	1450				
Anyhydrite	1454				
Shale & Shells	2015				
Shale & Lime	2050				
Shale & Shells	2150				
Shale & Shells	2350				
Broken Lime	2415				
Broken Lime	2485				
Lime	2820				
Lime	2900				
Shale	2925				
Lime	2945				
Shale & Lime	3005				
Lime & Shale	3085				
Lime	3370				
Broken Lime & Shale	3440				
Broken	3595				
Shale	3640				
Lime	3740				
Lime & Shale	3805				
Lime	4270				
Shale & Lime	4390				
Lime	4495				
chert & Lime	4510				
Lime	4570				
Lime & Chert	4595				
Chert & Lime	4640				
Chert & Lime	4730				
Lime	5035				

T.D.

FILE 16 21 24W
BOOK 138 25

FED