

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 28 TWP. 21S RGE. 12 E/W
Location as in quarters or footage from lines:
C-SE-NE-SW

Lease Owner Petroleum, Inc.
 Lease Name Sittner 'D' Well No. 2
 Office Address P. O. Box 1447, Great Bend, KS 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed July, 1953
 Application for plugging filed 8-2-82
 Plugging commenced 8-4-82
 Plugging completed 8-12-82
 Reason for abandonment of well or producing formation
Uneconomical to produce

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz

Producing formation Arb. & L-KC Depth to top 3252' bottom 3460' T.D. 3600'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8	220	-0-
				5 1/2	3598	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Permanent cast iron bridge plug at 3460', pumped 250 sacks common cement down casing, followed by 5 1/2" wooden rubber plug pumped down to 251', cemented to surface.

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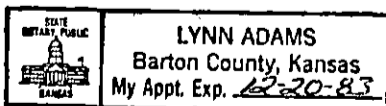
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barlow Well Service

STATE OF Kansas COUNTY OF Barton, ss.

Monte Chadd (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Monte Chadd
P. O. Box 1447, Great Bend, KS
(Address)



SUBSCRIBED AND SWORN TO before me this 7th day of September, 19 82

Lynn Adams
Notary Public.

My Commission expires: 12-20-83

GEOLOGICAL REPORT

15.185.00234.0000

Petroleum, Inc.
Sittner 'D' #2
SE NE SW Sec. 28-21-12W
Stafford County, Kansas

Elevation: 1858' R.B.
1856' D.F.
1854' G.L.

GENERAL:

Contractor: Garvey Drilling Co., Rig #3
Drilling Commenced: July 4, 1953
Drilling Completed: July 14, 1953
Casing: 8-5/8" @ 220' w/200 sax
5-1/4" @ 3598' w/100 sax
Drilling Time: 3000' to 3600 R.T.D.
Samples Saved: 3000' to 3600 R.T.D.

Formational tops, shows of oil and pertinent data:

All measurements are from top of rotary bushing.

Geological Tops

Anhydrite:	674-675 (+1211)
Heebner:	3118 (-1260)
Toronto:	3137 (-1279)
Douglas:	3151 (-1293)
Brown Lime:	3252 (-1394)
Lansing:	3266 (-1408)

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3288-95

Limestone, cream to buff, fine crystalline, fossiliferous, poor to fair scattered vugular porosity, with spotted light stain to fair spotted stain, show of free oil.

3302-08

Limestone, light to dark gray, fossiliferous, poor to fair vugular porosity, with light to dark spotted stain, trace of dead stain, show of free oil.

3313-17

Limestone, as above.

3336-44

Limestone, cream to buff, fine crystalline, oolitic, poor porosity with spotted light stain, show of free oil.

Drill Stem Test, 3285-3445, open 1 hour, recovered 90' of oil cut mud, 15 min. BHP 185#.

3347-55

Limestone, buff, finely crystalline, oolitic and oolitic, poor to fair porosity with fair stain to fair spotted saturation, Perforate.

Drill Stem Test, 3345-58, open 1 hour, good blow, gas in 55 min., recovered 55' of oil cut mud, 105' of muddy oil, 15' of water, 20 min. BHP 825#.

3373-79

Same as zone described above.

3393-99

Limestone, buff, finely crystalline, oolitic, trace of oolitic, poor to fair porosity with light spotted stain to fair saturation, good show of free oil, perforate.

3408-17

Limestone, cream, partly chalky, oolitic, fossiliferous, trace of oolitic, poor porosity with light to fair scattered stain, show of free oil, perforate.

Drill Stem Test, 3384-3419, open 1 hour, gas 11 min., recovered 315' of froggy oil, 480' of free oil, IFP 75#, FFP 160#, BHP 925# in 20 min.

3421-24

Limestone, light grey, oolitic, fossiliferous, partly shaley and cherty, poor to fair interoolitic porosity, with fair to dark spotted stain, show of free oil.

3430-32

Same as zone above.

3433-36

Same as zone above.

3452-56

Limestone, light grey to brown, shaley, oolitic, poor porosity with spotted dark stain, show of free oil.

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GEOLOGICAL REPORT

Sittner 'D' #2

Page - 3

15.185.00234.0000

Drill Stem Test, 3420-71, open 1 hour, recovered 30' of mud, 15 min. BPH 0#

3485-90

Limestone, white, fossiliferous, poor porosity, light spotted stain to dark stain, trace of oolitic lime with dark stain.

3505-08

Sand, white to grey, fine grain, calcareous, semi-angular to sub-round poorly sorted, poor porosity with dead stain.

Viola: 3509 (-1651)

3509-43

Chert, white to tan, opaque with trace of porcelaneous chert, poor porosity with brown stain.

Simpson: 3543 (-1685)

Arbuckle: 3596 (-1738)

3596-97

Dolomite, buff, finely crystalline, sucrosic, poor porosity with light spotted stain, trace of oolitic chert.

3597-3600

Dolomite, buff, fine to medium crystalline, poor to fair vugular porosity, fair stain to fair saturation, good show of free oil with good odor.

Drill Stem Test, 3597-3600, open 1 hour, weak intermittent blow, recovered 10' of mud with few spots of oil, 15 min. BHP 0#.

R.T.D.: 3600

5-1/2" Casing set and cemented @ 3598' with 100 sacks of cement.

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Cullen Thomas

CT:dk