

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plugging
off formations.

NORTH R-12-W

Stafford County, Sec. 28 Twp. 21-S Rge. 12 (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C.S/2 SW/4 NW/4

Lease Owner Stanodine Oil & Gas Company

Lease Name E. A. Grow Well No. 1

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed July 27, 19 43

Application for plugging filed Verbal-July 27, 1943, Written July 28, 19 43

Application for plugging approved July 27, 19 43

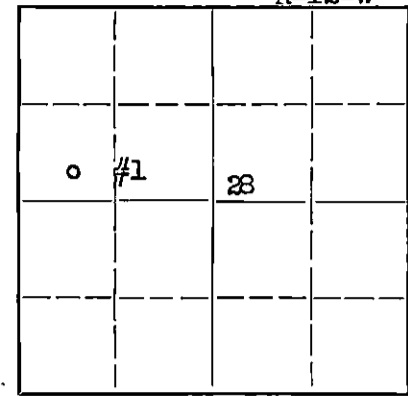
Plugging commenced July 28, 19 43

Plugging completed July 28, 19 43

Reason for abandonment of well or producing formation Non-Commercial Producer.

If a producing well is abandoned, date of last production ----- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Bert Stafford

Producing formation None Depth to top ----- Bottom ----- Total Depth of Well ----- Feet

Show depth and thickness of all water, oil and gas formations.

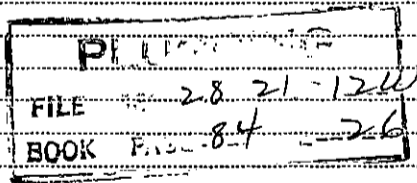
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lensing	No Show	3269		8 5/8	249	None
Arbuckle	No Show	3733	3741 TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Heavy Mud from 3741 TD to 240'
Bridged with Wood Plug set at 240' and 20 sacks Cement
Heavy Mud to 10' from top.
Capped with 10 sacks Cement on top of Wood Plug to bottom of Cellar.



8-19-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address P. O. Box 591, Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, SS.
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

Box 8, Ellinwood, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of August, 19 43

My commission expires 7-28-47

Notary Public.



STANOLIND OIL AND GAS COMPANY

640 Acres
N R-12-W

WELL RECORD

160					160
0 #1			28		
160					160

Locate Well Correctly

T
21
S

COUNTY Stafford, SEC. 28, TWP. 21-S, RGE. 12-W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma.
 FARM NAME E. A. Grow WELL NO. 1
 DRILLING STARTED July 8, 1943, DRILLING FINISHED July 27, 1943
 WELL LOCATED C.S/2 I SW $\frac{1}{4}$ NW $\frac{1}{4}$ 330 ft. North of South
 Line and 660 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1855 GROUND 1852' 2"
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3269				
2 Top Conglomerate	3619				
3 Top Arbuckle	3733				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	32#	8 VT	Used	246	0	(Thds. Off - Landed at 252' 7".)					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8	249	0	150	Ash Grove		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3741 TD feet, and from _____ feet to _____ feet.

Cable tools were used from None Used feet to _____ feet, and from _____ feet to _____ feet.

Type Rig 94" Structural Steel

PRODUCTION DATA

Non-Producer
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. G. Methen Field Supt.
 Name and Title

Subscribed and sworn to before me this the 16 day of August, 1943.

My commission expires 7-28-47
[Signature] Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	100			
Sand	100	168			
Red Bed & Shells	168	430			
Red Bed & Sand	430	665			
Anhydrite	665	674			
Shale & Shells	674	890			
Shale & Lime Shells	890	1410			
Broken Lime	1410	1695			
Lime & Shale	1695	1755			
Broken Lime	1755	1990			
Lime	1990 21	2040			
Shale	2040	2080			
Broken Lime	2080	2200			
Shale & Lime Shells	2200	2330			
Shale	2330	2420			
Shale & Shells	2420	2525			
Shale	2525	2620			
Broken Lime 2620	2620	2750			
Shale	2750	2840			
Lime	2840	2855			
Shale	2855	2865			
Broken Lime	2865	3235			
Shale	3235	3265			
Shale & Lime	3265	3320			
Lime	3320	3519			
Lime & Shale	3519	3540			
Cherty Conglomerate	3540	3678			
Cherty Lime	3678	3681			
Shale	3681	3711			
Cherty Lime	3711	3715			
Shale Slightly Cherty	3715	3733			
Lime	3733	3741 TD			