

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

NORTH

Locate well correctly on above
640 A. Plat

STAFFORD County. Sec. 28 Twp. 21S Rge. (E) 12 (W) 12
 Lease Name. Zeigenbusch WELL NO. 1
 Lease Owner. THE ATLANTIC REFINING CO.
 Office Address. P.O. Box 2819 Dallas Texas
 Character of Well (Oil, Gas or Dry) oil Total Depth of Well 3631 Feet
 Date, well, completed. No Record 1939
 Application for plugging and log of well filed. March 25, 1940 193
 Application for plugging approved. March 26, 1940 193
 Plugging Commenced. March 31, 1940 193
 Plugging Completed. April 5, 1940 193
 Reason for abandonment of well or producing formation Not a commercial producer

If a producing well is abandoned, date of last production. No record of any sales 193
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. C.T. Alexander
 Producing formation. Arbuckle Depth to top. 3610' Bottom. 3631'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

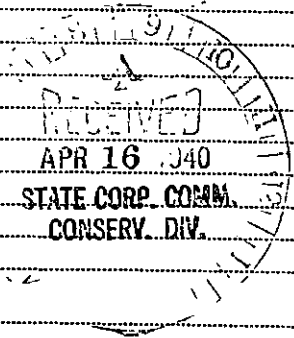
Formation	Content	From	To	Size	Put In	Pulled Out
Surface		Top	255'	10 3/4"	255	None
Kansas City				7"	3350	1806
Arbuckle				5 1/2"	414	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3631 feet to 3626 feet for each plug set.

Filled hole with mud 3631 to 3610. Ran 3 sax cement and let set 24 hours. Ran mud from 3611 to 3196, top of 5 1/2" liner. Ran 4 sax cement and let set. Shot 7" pipe at 2400' first shot - 2200' second shot - 2000' third shot - 1900' fourth shot 1800' fifth shot. Pulled 12 joints of 7" pipe. Put mud in hole to fill up to bottom of pipe. Pulled 34 joints pipe, mudded hole to bottom of pipe. Pulled 10 joints of pipe and mudded hole to bottom of 10 3/4" pipe at 255'. Set plug at 250' and ran 10 sax cement ran mud and then 5 sax cement to top of 10" casing as ordered by State pluggger.

4-16-1940

FILED 28 21 12W
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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? no If so describe

Correspondence regarding this well should be addressed to The Atlantic Refining Company P.O. Box 17
 Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K Myers

P.O. Box 17 Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 12th day of April, 1940

My commission expires July 28, 1943

Lorraine Gustafson
Notary Public.

WELL RECORD

Block or Twp. 28 - 21S - 12W

Lease Ziegenbusch
 Lease No KS-2301
 County Stafford

Well No. 1
 State Kansas

Location SE SE SE 28 - 21S - 12W

Elevation 1857 Feet

Drilled { Contract \times
 Company Tools

Contracted Depth
 Completed Depth

Feet (Started 9/6/37
 Feet Date { Completed 10/9/37
 Deepened
 Cleaned Out

Name of Contractor **Taber and Coleman**

Contract Price **\$3.75** Per Foot

Day Work

Well Estimated Cost
 Well Actual Cost

Method of Drilling

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
 Settled Production

Flowing
 on Pump

Initial Production
 Settled Production

Flowing
 on Pump

Baume Test

Water With Oil

%

Casing Record

SIZE	SET	PULLED
10-3/4" O.D.	255'	250 sacks
7" O.D.	3350'	175 Sacks

Expenses Record

Date Company	Acidizing and Torpedo		Size of Shell	Total Qts.
	From	To		
9/27/37	acidized	3417	1000 gallons	
9/30/37	3383	3413	180 qts.	

FORMATION

TOP BOTTOM

FORMATION

TOP BOTTOM

Sand and Shale	0	210
Red Bed	210	660
Lime Shells and Shale	660	745
Shale Shells	745	920
Shale	920	950
Lime	950	1005
Broken Lime	1005	1030
Broken Lime and Shale	1030	1165
Salt	1165	1400
Shale Shells	1400	1465
Broken Lime	1465	1550
Lime	1550	1680
Shale, Lime	1680	1695
Gray Lime	1695	1725
Shale	1725	1735
Lime	1735	1837
Broken Lime	1837	1900
Lime	1900	1930
Lime and Chert	1930	1940
Lime	1940	1976
Broken Lime	1976	2159
Lime	2159	2181
Broken Lime	2181	2330
Shale and Shells	2330	2600
Lime and Shale	2600	2637
Slate and Lime	2637	2690
Shale and Shells	2690	2725
Lime and Shale	2725	2885
Sandy Lime	2885	2905
Lime	2905	3165
Shale	3165	3175
Lime	3175	3190
Red Rock Shale	3190	3278
Lime	3278	3358

Cored - Lime
 Lime
 Lime - Cored

3358 3362
 3362 3412
 3412 3417

Shut down on account of fishing job 10/9/37.
 Assigned to Torrey & Feaster who cleaned up
 fishing job and deepened.

Top Anhydrite 1857'

Top Lansing 3278'

JUL 17 1940
 STATE DEPT. OF GEOLOGY
 OIL & GAS DIVISION

PLUGGING
 FILE SEC 28 T 21 R 12W
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WELL RECORD

15.185.27203.0001

PLUGGING RECORD

Block or Twp. 28 - 21S - 12W

Lease ZIEGENBUSCH
Lease No KS-2301
County Stafford

Well No. 1
State Kansas

Location SE SE SE
Elevation 1857 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth

Feet (Started 3-31-40
Feet (Completed 4-5-40
Date { Deepened
Cleaned Out

Name of Contractor

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production
Settled Production

Flowing
on Pump

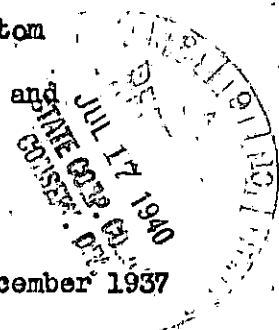
Initial Production
Settled Production

Flowing
on Pump

Baume Test Water With Oil %

Casing Record			Torpedo Record				Size of Shell	Total Qts.
SIZE	SET	PULLED	Date	Company	From	To		
10-3/4"	255	None						
7"	3350	1806						
5-1/2"	414	None						

Filled hole with mud 3631 to 3610. Ran 3 sax cement and let set 24 hours.
Ran mud from 3611 to 3196, top of 5-1/2" liner. Ran 4 sax cement and let set. Shot 7" pipe at 2400' first shot - 2200' second shot - 2000' third shot - 1900' fourth shot - 1800' fifth shot. Pulled 12 joints of 7" pipe. Put mud in hole to fill up to bottom of pipe. Pulled 34 joints pipe, mudded hole to bottom of pipe. Pulled 10 joints of pipe and mudded hole to bottom of 10-3/4" pipe at 255'. Set plug at 250' and ran 10 sax cement ran mud and then 5 sax cement to top of 10" casing as ordered by State Plugger.



This well was drilled in October 1937 to the Lansing formation and in December 1937 was farmed out to Torrey and Feaster who were to explore the Arbuckle and plug at their expense if found dry. Well plugged by the Atlantic because of failure of Torrey and Feaster to do so.

PLUGGING
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