

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-19778-00-00
Spot: NESENW Sec/Twnshp/Rge: 32-23S-14E
3742 feet from S Section Line, 2710 feet from E Section Line
Lease Name: HEADLEY A Well #: SL1
County: WOODSON Total Vertical Depth: 1750 feet

Operator License No.: <u>33640</u>	String	Size	Depth (ft)	Pulled (ft)	Comment
Op Name: <u>HAAS PETROLEUM, LLC</u>	PROD	8	1160		320 SX
Address: <u>10551 BARKLEY ST. #307</u>	SURF	10	822		380 SX
<u>OVERLAND PARK, KS 66212</u>	SURF	10	882		

Well Type: EOR UIC Docket No: E07103.14 Date/Time to Plug: 08/18/2017 10:30 AM
Plug Co. License No.: 33557 Plug Co. Name: SKYY DRILLING, LLC
Proposal Revd. from: MARK HAAS Company: Phone: (913) 499-8373

Proposed Plugging Method: Dual Completed Well - Pump full of cement from top to bottom

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 08/18/2017 2:30 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

Ran tubing to 1740' pumped 20 sxs cement, pulled tubing to 800', pumped 20 sxs cement, pulled tubing to 250' pumped 35 sxs cement to surface, gel spacers between cement plugs.

RECEIVED
KCC DIST # 3
AUG 28 2017
CHANUTE, KS

MH

INVOICED
AUG 31 2017

Remarks:
Plugged through: TBG

District: 03

Signed Michael Heffern
(TECHNICIAN)



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 53835

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

CEMENT API # 15-207-19778-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/18/17	3451	Headley # SI-1	NW 32	23	14	WO
CUSTOMER <u>Haas Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>10551 Barkley St, Ste 307</u>			<u>729</u>	<u>Ces Ken</u>	<u>✓ Safety Meeting</u>	
CITY <u>Overland Park</u>			<u>368</u>	<u>Arif Mad</u>	<u>✓</u>	
STATE <u>KS</u>			<u>558</u>	<u>MikHaa</u>	<u>✓</u>	
ZIP CODE <u>66212</u>						

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 7"
 CASING DEPTH 1600' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 2 bpm

REMARKS: held safety meeting, mixed & pumped 300# gel at casing TD through 1" tubing, mixed & pumped 20 sks Portland IA cement w/ 62 gal per sk, pulled tubing to 800', mixed & pumped 20 sks cement, pulled 1" tubing to 250', mixed & pumped 35 sks cement, cement to surface pulled 1" tubing from well, topped well off w/ 8 sks cement, washed up tubing & equipment, * 200 # gel (mixed & pumped)

Customer supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0458	1	PUMP CHARGE	1500.00	
CE0002	35 mi	MILEAGE	250.25	
CE0711	min	for mileage	660.00	
		trucks	2410.25	
		- 40 %	964.10	
		Subtotal		1446.15
CE5840	83 sks	Portland IA cement	1120.50	
CE5965	918 #	Gel	275.40	
		materials	1395.90	
		- 40 %	558.36	
		Subtotal		837.54
		tax @ 7.5%		62.82
		SALES TAX		62.82
		ESTIMATED TOTAL		2346.51
		TOTAL		3910.84

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.