

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION SW SWNW, Sec. 2, T 21 S, R. 12 W/8
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-21,788-0000
2310 feet from N/8 section line
330 feet from W/8 section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 7996

Lease Name Hewitt Well # 1
County Stafford

Operator: Evan Jantz + Assoc
Name &
Address 6420 N. Monroe
Hutchison, Kansas 67501

Well Total Depth 3520' feet \$114.40
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8" feet 308' ✓

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A ✓
Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Company License Number 5142
Address P.O. Box 129 Sterling, Kansas 67579

Company to plug at: Hour: 1:00 pm Day: 19 Month: April Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Jim Shriner
(company name) Sterling Drilling Company (phone) _____

were: 50/50 pozmix 4% gel 3% cc
1st Plug @ 3450' w/50sx, 2nd Plug @
750' w/40sx 360 w/40sx 4th 3rd Plug @
360' w/40sx 4th plug @ 40' w/solid Bridge Plug
+ 10sx Circulate 10sx in Rathole Circulate 5sx
in Waterwell

Signed Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None ✓

Operations Completed: Hour: 3:30 pm Day: 19 Month: April Year: 1983

ACTUAL PLUGGING REPORT Plugged as ordered in above paragraph

Remarks: Halliburton pumped the cement for this job

I hereby certify that the above plugging instructions were given as herein stated
and that I (did / did not) observe this plugging.

INVOICED RECEIVED STATE CORPORATION COMMISSION
DATE 4-27-83 APR 22 1983
INV. NO. 4110-W CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Lacey
(TECHNICIAN)

FORM CP-2/3
Rev. 9-82

15-185.21788.0000

WAYNE LEBACK
Petroleum Geologist
603 S. Douglas
Lyons, Kansas 67554

Evan Jantz
6420 N. Monroe
Hutchinson, Kansas

Geological Report

Hewitt No. 1 - SW-SW-NW
Section 2-21S-NW 12
Stafford County, Kansas

<u>Contractor</u>	Sterling Drilling Company
<u>Date Commenced</u>	April 14, 1983
<u>Date Completed</u>	April 19, 1983
<u>Total Depth</u>	3520 feet
<u>Elevations</u>	1858 Ground Level; 1867 Kelly Bushing
<u>Surface Pipe</u>	310 feet of 8-5/8 inch
<u>Measurement Zero</u>	Kelly Bushing
<u>Samples and Drilling Time Logged</u>	2750 feet to T.D.
<u>Other Logs</u>	Welex-Radiation-Guard

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STATE CORPORATION COMMISSION

MAY 02 1983

CONSERVATION DIVISION
Wichita, Kansas

Geological Formation Tops

Formation	Drilling Time Depth	Electric Log Depth	Sub-Sea Depth Electric Log
Topeka	2796	2792	- 925
Haebner	3070	3069	- 1202
Brown	3206	3205	- 1338
Lansing	3221	3219	- 1352
Simpson	3442	3437	- 1570
Arbuckle	3488	3488	- 1621
Total Depth	3520	3520	- 1653

Intervals of Interest, Electric Log DepthLansing

'G' Zone
3300' - 05'

Tan fine crystalline limestone, with oolitic porosity and spotty dark staining. Log porosity - 18%; water saturation - 42%

'H' Zone
3350' - 58'

White dense limestone, with oolitic and vugular porosity, with traces of heavy free oil and dark staining.

Drill Stem Test No. 1

3346' - 80'

The test tools were open 30 minutes and closed 30 minutes. There was a very weak blow. The recovery was 15 feet of slightly oil cut mud. Pressures - F.C.I.P. - 923;
Flow P. - 30/41.

Arbuckle

3488' - 98'

White, fine and medium crystalline dolomite, with vugular porosity, with dark residual staining and a strong sulfur odor. Log porosity - 12 - 26 %, water saturation - 53 - 82%.

SUMMARYStructural Comparison

<u>Formation</u>	<u>Hewitt No. 1</u> This well	<u>Jefferson-Hewitt No. 1</u> Northeast diagonal offset - dry hole	<u>Kewanee Wolf-3</u> West offset Abandoned Arb. well.
Lansing	- 1352	- 1345	- 1346
Arbuckle	- 1621	- 1595	- 1593

The drill stem test, electric logs and samples indicated no commercial oil shows, therefore it was recommended that the well be abandoned as a dry hole.

Submitted by

Wayne Lebsack
Petroleum Geologist