

To: 1060221 2-14
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,952.0000
50' S of
E/2 E/2 SE, SEC. 2, T 21 S, R 11 W/4E
1270 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5056
Operator: F.G. Holl Company L.L.C.
Name:
Address P.O. Box 780167
Wichita, KS 67278-0167

Lease Name Manning Well # 1-2
County Stafford 11294
Well Total Depth 3475 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 129, Sterling, KS 67579

Company to plug at: Hour: 1 a.m. Day: 14 Month: 2 Year: 19 94

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Co. (phone) 316-278-2131

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 465-476'

1st plug at Arbuckle with 40 sx cement. 2nd plug at 550' with 50 sx cement.

3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

STATE CORPORATION COMMISSION
RECEIVED
FEB 16 1994
CONSERVATION DIVISION
Wichita, Kansas
2-16-94

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4 a.m. Day: 14 Month: 2 Year: 19 94.

ACTUAL PLUGGING REPORT 1st plug at 3390' with 40 sx cement,

2nd plug at 550' with 50 sx cement,

3rd plug at 300' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60X40 Pozmix 6% gel by Halliburton.

(Additional description is necessary, use BACK of this form.)

DATE FEB 22 1994 observe this plugging.

WV. NO. 3999

Signed _____ (TECHNICIAN)

EFFECTIVE DATE: 1-30-94
DISTRICT # 1
STATE Yes No

State of Kansas 175
NOTICE OF INTENTION TO DRILL 185-22,952-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 24, 1994 50' Spot
month day year of E/2 E/2 SE. Sec 2 Twp 21 S. Rg 11W East West

OPERATOR: License # 5056
Name: F. G. Holl Company L.L.C.
Address: 6427 E. Kellogg P.O. Box 780167
City/State/Zip: Wichita, Ks 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

1270' FSL feet from South / North line of Section
330' FEL feet from East / West line of Section
IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: MANNING Well #: 1-2
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Viola Chert, Simps. Sd. Arb.
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1742. est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: 140' yes X no
Depth to bottom of fresh water: 220'
Depth to bottom of usable water: 220'
Surface Pipe by Alternates: X 1 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: NA
Projected Total Depth: 3475'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

CONTRACTOR: License # 5142
Name: Sterling Drilling Company

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

X well ... farm pond ... other
DWR Permit #: Applied for by Sterling Drlg.
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 7/25/94

AFFIDAVIT 220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 1994
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas

Pusher U.S. of - Thompson
SPUD DATE 2-17-94 INIT. 94
LENGTH SURFACE PLANNED 250 of 825
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 253 CONDUCTOR
ANHYDRITE T- 465 B- 476 ELEVATION
TD 3475' FORMATION Arb. Top @ 3390'
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 3390 Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 550 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 300 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN CM DATE 2-11-94
TYPE OF CEMENT 60/40 170
STARTING TIME 1:00 (AM/PM) DATE 2-14-94
COMPLETION TIME 4:30 (AM/PM) DATE 2-14-94
CEMENT COMPANY Hollinger