

To: 1051542 4-14  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 055-21,087-0000 164  
C NE SW, SEC. 33, T. 21 S, R. 34 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 6044

1980 feet from S section line

1980 feet from WX section line

Operator: Stelbar Oil Corp., Inc./

Lease Name Powers Well # 1-33

Name & Address GrandMesa Operating Co.

County Finney

155 N. Market, Suite 500

Well Total Depth 4900 159.25 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 359

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Norseman Drilling, Inc. License Number 3779

Address 200 E. 1st. Wichita, KS 67202

Company to plug at: Hour: 4 a.m. Day: 14 Month: 4 Year: 1992

Plugging proposal received from Roscoe Mendenhall

(company name) Stelbar Oil Corp. (phone) 316-264-8378

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2015'

1st plug at 2900' with 100 sx cement, 2nd plug at 2030' with 50 sx cement,

3rd plug at 1100' with 80 sx cement, 4th plug at 390' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:30 a.m. Day: 14 Month: 4 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 2900' with 100 sx cement,

2nd plug at 2070' with 50 sx cement,

3rd plug at 1100' with 80 sx cement,

4th plug at 390' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

I (date) did not observe this plugging.

DATE 5-5-92

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 35153

EFFECTIVE DATE: 3-16-92

DISTRICT # 1

SGAT Yes  No

15.055.21087.0000

State of Kansas

NOTICE OF INTENTION TO DRILL 055-21,087

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 17, 1992

month day year

Spot C - NE 1 - SW 1 Sec 33 Twp 21 S, Rg 34 East  West

OPERATOR: License # 6044  
Name (Stelbar Oil Corp., Inc.) / Grand Mesa Operating Co.  
Address: 155 N. Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Contact Person: Roscoe Mendenhall  
Phone: 316/264-8378

1980 feet from South / North line of Section  
1980 feet from East / West line of Section

IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Finney

Lease Name: Power Well #: 1-33

Field Name: Undesignated

Is this a Prorated/Spaced Field? yes  no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 660'

Ground Surface Elevation: Not Yet Available feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: -0-

Projected Total Depth: 5000'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well  farm pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken? yes  no

If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 03779  
Name: Norseman Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal  Wildcat ... Cable  
 Seismic; ... # of Holes ... Other  
 Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

200' Alt. II Req.

Exp. 9/11/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Roscoe Mendenhall  
SPUD DATE 4-4-92 INIT. R.L.  
LENGTH SURFACE PLANNED 359  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLE AHEAD? Y N SIZE HOLE  
SURFACE PIPE 2 1/2" @ 359' CONDUCTOR  
ANHYDRITE T- 2015 B- \_\_\_\_\_ ELEVATION  
TD 4900' FORMATION M.S.S.  
RAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE  
SX \_\_\_\_\_ SX Y \_\_\_\_\_ N \_\_\_\_\_  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1 Hug./Council @ 2900 Ft. W/ 100 SX  
2 Anhydrite Base @ 2030 Ft. W/ 50 SX  
3 1/2 Base Anyh. @ 1100 Ft. W/ 80 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
4 Bottom Surface @ 390 Ft. W/ 40 SX  
5 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN R.L. DATE 4-13-92 Hauling \_\_\_\_\_  
TYPE OF CEMENT 60/40 # 60gel 1/4 Flashed  
STARTING TIME 4:00 (AM/PM) DATE 4-14-92  
COMPLETION TIME 6:30 (AM/PM) DATE 4-14-92  
CEMENT COMPANY Halliburton

No call on Spud called 4-13-92