

RECEIVED

OCT 20 2003

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

KCC WICHITA

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

15-009-03400

API # Comp. 6-5-47 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR ROBINOWITZ OIL COMPANY KCC LICENSE # 6883  
(owner/company name) (operator's)

ADDRESS 7130 S. Lewis, Suite 910 CITY Tulsa,

STATE Oklahoma ZIP CODE 74136 CONTACT PHONE # (918) 481-7130

LEASE RIEMANN WELL# 8 SEC. 25 T. 16 R. 12W (East/West)

NE NW NE SPOT LOCATION/QQQQ COUNTY Bartón

4950 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 10" SET AT 770' CEMENTED WITH \_\_\_\_\_ SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3328' CEMENTED WITH 50 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs: 3242-48 , 3276-88

ELEVATION 1921 T.D. 3338' PBT'D \_\_\_\_\_ ANHYDRITE DEPTH 780'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE  
OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? \_\_\_\_\_

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Degenhardt PHONE# (620) 793-2299

ADDRESS \_\_\_\_\_ City/State Hutchinson, Kansas

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529  
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # ( ) (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-17-03 AUTHORIZED OPERATOR/AGENT: Mike Degenhardt  
(signature)

6/04

9/04

15-009-03400

## WELL SKETCH

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KCC WICHITA

WELL: Rieman No. 8 DATE: January 19, 1995

LOCATION: NE NW NE Section 25 - 16 - 12W, Barton County, Kansas

ELEVATIONS: GL: 1921' ZERO IS GROUND LEVEL

Completed: 6/5/47 API #: None

Initial Potential: 351 BOPD, No Water

10" @ 770' (No Cement)

All tubing & rods pulled 7/16/86

10-31-83: Acidized down casing w/ 1,000 gallons  
15% Mud Acid & 500 gallons water w/ detergent

L-KC "J" Perfs: 3242-48', 4 JSPF  
(Perf 9-23-59, Acidized w/ 2750 gallons)

L-KC "K" Perfs: 3276-88', 4 JSPF  
(Perf 9-23-59, Acidized w/ 3000 gallons)

5 1/2" @ 3328' W/ 50 Sx  
Gorham (Basal) Sand 3328-38' Open Hole

T.D. 3338'

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 KCC WICHITA

COMPANY: Black-Marshall Oil Company  
 CONTRACTOR: Black-Marshall Oil Company

FAHM: J. H. Rissman #8  
 LOCATION: NE 1/4 NE 25-16-12W  
 Barton County, Kansas

COMMENCED: 4-8-47  
 COMPLETED: 6-9-47

CASING RECORD:  
 12" @ 475 Pulled  
 10" @ 770  
 8" @ 2152 Pulled  
 7" @ 3190 Pulled  
 6 1/2" @ 3328

ELEVATION: 1921  
 PRODUCTION:

<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Collar	10	Shale	2495
Post Rock	18	Lime	2525
Clay	30	Shale	2520
Blue Shale	70	Lime	2545
Shale	290	Shale	2560
Sand	300	Lime	2565
Red Rock	325	Shale	2575
Shale	335	Lime	2590
Sand	345	Shale	2655
Shale	355	Lime	2660
Sand	400	Shale	2670
Sandy Shale	455	Lime	2700
Blue Shale	465	Shale	2705
Shale	530	Lime	2825
Red Rock	760	Shale	2830
Anhydrite	780	Lime	2860
Lime	800	Shale	2885
Red Rock	995	Lime	2900
Shale Blue	1045	Black Shale	2965
Red Rock	1090	Lime	2968
Blue Shale	1140	Shale	2975
Shale	1195	Lime	2990
Salt	1465	Red Rock	2995
Shale and Shells	1545	Shale	3050
Lime	1645	Lime Bro.	3056
Shale	1660	Shale	3065
Lime	1710	Lime White	3075
Red Rock	1720	Lime	3205
Lime	1920	Shale	3210
Shale	1935	Lime	3268
Red Rock	1945	Shale	3275
Lime	1965	Lime	3327
Red Rock	1970	Sand	3338
Lime	1980		
Red Rock	1995		
Lime	2065		
Red Rock	2080		
Lime	2105		
Shale	2110		
Lime	2145		
Shale	2165		
Lime	2170		
Shale	2195		
Lime	2205		
Shale and Shells	2270		
Shale	2325		
Lime	2340		
Shale	2360		
Red Rock	2365		
Shale	2370		
Lime	2375		
Shale	2440		
Lime	2455		
		TOTAL DEPTH	3338

Log-J. R. Riccann #8

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TOPS

1921

3076
- 1921
<hr/> 1155
5 3727
- 1921
<hr/> 1406
3327

Anhydrite	760
Topeka	2681
Kansas City	3076
Sand	3327

STATE OF KANSAS }  
 ) SS  
 COUNTY OF BARTON }

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

BLACK-MARSHALL OIL COMPANY

  
 Leon E. Huff, Vice President

Subscribed and sworn to before me this 15th day of May 1947.

  
 Carmen Reis  
 Notary Public

My commission expires February 19, 1949.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Robinowitz Oil Company  
7130 S. Lewis, Ste 910  
Tulsa, OK 74136

October 21, 2003

Re: REIMANN #8  
API 15-009-03400-00-00  
NENWNE 25-16S-12W, 49500 FSL 1650 FEL  
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,



David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550