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OCT 20 2003

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

KCC WICHITA

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API # 15-009-03399 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR ROBINOWITZ OIL COMPANY KCC LICENSE # 6883
(owner/company name) (operator's)

ADDRESS 7130 S. Lewis, Suite 910 CITY Tulsa

STATE Oklahoma ZIP CODE 74136 CONTACT PHONE # (918) 481-7130

LEASE RIEMANN WELL# 7 SEC. 25 T. 16 R. 12W (East/West)

SW - NE - NE SPOT LOCATION/QQQQ COUNTY Barton

990 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10" SET AT 777' CEMENTED WITH UA SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3331' CEMENTED WITH 40 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open-Hole 3334-44

ELEVATION 1930 T.D. 3344' PBD ANHYDRITE DEPTH 775'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK X JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Degenhardt PHONE# (620) 793-2299

ADDRESS Hutchinson City/State Kansas

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529

(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-17-03 AUTHORIZED OPERATOR/AGENT: Mike Nelson
(signature)

15-009-03399

WELL SKETCH

WELL: Riemann #7 DATE: October 8, 2003

LOCATION: SW NE NE Section 25 - 16 - 12W, Barton County, Kansas

ELEVATIONS: GL: 1930' ZERO IS GROUND LEVEL

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OCT 20 2003

KCC WICHITA

Completed: 6/12/46 API #: ?

Initial Potential: 219 BOPD pumping from
Basal Sand (Gorham) 3334'-3344' Open Hole

10" @ 777'

Well has Dakota leak

20 Gallon sand plug washed to bottom 3/11/87

5 1/2" @ 3331' w/ 40 sx

Gorham Sand: 3334-44' Open Hole

3344' TD

WELL RECORD

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KCC WICHITA WELL NO. 7

LEASE

Riemann

COMPANY Black-Marshall

ACRES

RECORD COMPILED

19

By

MFP

SEC 25 TWP 16

RGE 12

COUNTY Barton

STATE Kansas

SURVEY

BLOCK

SECTION

LOCATION SW NE NE 9-22' N 9-22' E

STAKED BY

DATE

19

ELEVATION

1930

RIG COMMENCED

19

COMPLETED

19

CONTR.

TOOLS

STARTED

COMPLETED

FROM

TO

CONTRACTOR

ROTARY

CABLE

3-31-46

5-8-46

0

3534

B M

COMPLETION METHOD

PRODUCTION DATA I. P. 219 barrels, 6-12-46.

GAS WELL SHUT-IN PRESSURE

VOLUME

M. CU. FT.

(1)

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
IN.		OD								FT.	
	481	12 1/2"					X			"	
	777	10"						X		"	
	2049	8"					X			"	
	3047	7"					X			"	
	3331	5 1/2"						X	40	"	
		"								"	
		"								"	

(2) ACIDIZING RECORD

(3) PRODUCING METHODS

DATE				WELL FLOWING NATURAL FROM	19	TO	19
QUANTITY (GALS.)				PRODUCED BY GAS LIFT -IN. TUBING FROM	19	TO	19
MAX. TUB. PR.				OTHER LIFTS			
MAX. CAS'G PR.							
BLANKET							
HOURS				PUT ON JACK/BEAM/UNIT			19
METHOD							

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HAR OR SOFT
OIL BEFORE						
OIL AFTER						
WATER BEFORE						
WATER AFTER						
DONE BY						

(CONTINUED)

INDEX
1 CASING RECORD
2 ACIDIZING RECORD
3 PRODUCING METHOD
4 SAND RECORD
5 TORPEDO RECORD
6 SWABBING RECORD
7 PLUG BACK RECORD
8 PACKERS
9 CLEANOUT RECORD
10 DEFLECTION
11 PLUGGING RECORD
12 WELL LOG

WELL RECORD—(Continued)

WELL NO. _____

LEASE _____

(12) ADDITIONAL INFORMATION

10 BWH	240-50	Show oil	3025-3030
FW	360	More oil than can be bailed	3325-3330
8 BWH	500-50	Hole filled 500' per hour with oil	3339-3344.
5 "	690-700		
$\frac{1}{2}$ "	1750		
1 $\frac{1}{2}$ "	1835-45		
1 "	2410-2425		
1 "	2475		
2 BWH	2790-2800		

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(13) MATERIAL LOST IN HOLE

KCC WICHITA

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
Anhydrite	775				*Note- Hole made 1 bailer oil per hour				
Topeka	2680				3325-3330, in very base of Lansing.				
Lansing	3085				Material consists of a white Calcitic				
Basal Sand	3334				fine grained lime with some vugular				
Total Depth	3334				to pin point porosity.				
Drilled show and drilled deeper total depth 3344.									
Pay 3339-3344. Hole filled 500' per hour with a									
trace of water.									
								</	

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Robinowitz Oil Company
7130 S. Lewis, Ste 910
Tulsa, OK 74136

October 21, 2003

Re: RIEMANN #7
API 15-009-03399-00-00
SWNE 25-16S-12W, 990 FNL 990 FWL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

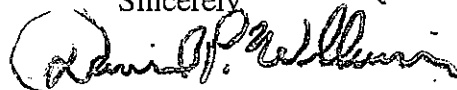
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550