

To: 6 010554
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3536

Operator: Ramco Drilling

Name &

Address Box 99

Belpre, Ohio

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A ☒ X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. License Number 5929

Address Great Bend, Kansas

Company to plug at: Hour: _____ Day: 27 Month: Sept Year: 19 87

Plugging proposal received from Pete Musgrove

(company name) Duke Drilling (phone) _____

were: Order 175 sks cement 60/40 Pozmix 6% Gel.

Heavy mud between all plugs. Pump cement down drill pipe.

Elev. 1905' Anhydrite 805' - 828' Arbuckle 3400'

Dakota 1800'

105'

Plugging Proposal Received by D. F. B. (TECHNICIAN)

Plugging Operations attended by Agent: All _____ Part _____ None ☒ X

Operations Completed: Hour: 9:00 PM Day: 27 Month: Sept Year: 19 87

ACTUAL PLUGGING REPORT

25 sks at 3400'

25 sks at 820'

100 sks at 500'

10 sks at 40'

15 sks in rat hole

Remarks: Cementing Co. Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
Backfill did not observe this plugging.

Signed Dale F. Balthazor (TECHNICIAN)

Dale F. Balthazor

DATE 10-12-87

INV. NO. 18476

FORM CP-2/3
Rev. 01-84

LR

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. September 17, 1987
month day year

API Number 15—009-24,250

OPERATOR: License # 3536
 Name RAMCO Drilling Services, Inc.
 Address P. O. Box 99
 City/State/Zip Belpre, Ohio 45714
 Contact Person Bob Williamson or David Gocke
 Phone 614/423-9591

CONTRACTOR: License # 5929
 Name DUKE DRILLING CO., INC.
 City/State Great Bend, Kansas 67530

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date September 17, 1987 Signature of Operator or Agent James B. Phillips Title Agent

For KCC Use:

Conductor Pipe Required 340 feet; Minimum Surface Pipe Required 340 feet per Alt. ① X
 This Authorization Expires 9-17-88 Effective 9-22-87 Approved By 9-17-87

Put to mudstone 9-22-87
 9.18.87
 5 R. 340
 Spad.
 9.20.87

NW NW NE Sec. 32 Twp. 16 S. Rg. 12 X East
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Top of Arbuckle	or formation with 25 sx	feet of 60/40 Pozmix .6% gel
2nd plug @ ft. deep. Mid Anhydrite	or formation with 25 sx	feet of " " "
3rd plug @ ft. deep. Base Dakota +50'	or formation with 100 sx	feet of " " "
4th plug @ ft. deep. Base surface csg. +50'	or formation with 40 sx	feet of " " "
5th plug @ ft. deep. 40'	or formation with 10 sx	feet of " " "

(2) Rathole to surface minus 5 feet 15 sx (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15—009-24,250
 Surface casing of feet set with sxs at hours, 19
 Alternate 1 or 2 surface pipe was used.
 Alternate 2 cementing was completed @ ft depth with sxs on 19
 Hole plugged 19 agent communication KCC District #6

Surface pipe set
 Alt. 1 2190
 344' 180 sx cin.

SEP 18 1987
 DIVISION
 Wichita, Kansas

SEP 18 1987
 Hays, KS

Form C-1 11 86