

To: 1 051932 7-3  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 185-22,999,0000  
NE NW NE, SEC. 6, T 21 S, R 12 W/E  
330 feet from N~~S~~ section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7178  
Operator: James W. Collins Oil Operations  
Name:  
Address P.O. Box 188  
Ellinwood, KS 67526

Lease Name Tammen Well # B-1  
County Stafford  
Well Total Depth 3568 115.96 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 329

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor L.D. Drilling, Inc. License Number 6039  
Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: \_\_\_\_\_ Day: 3 Month: 7 Year: 1995

Plugging proposal received from Greg Davidson  
(company name) L.D. Drilling, Inc. (phone) 316-793-3051

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 670-690'  
1st plug at Arbuckle with 50 sx cement, 2nd plug at 700' with 50 sx cement,  
3rd plug at 360' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 12 p.m. Day: 3 Month: 7 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 3500' with 50 sx cement,  
2nd plug at 700' with 50 sx cement,  
3rd plug at 360' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

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JUL 11 1995  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
(if not observed, observe this plugging.)

DATE 7-18-95  
INV. NO. 43097

Signed Richard W. Lacey (TECHNICIAN)

EFFECTIVE DATE: 6-24-95

State of Kansas 15

185-22,999.0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot NE-NW-NE sec 6 Twp 21 S, Rg 12 East X West

330 feet from South / North line of Section 1650 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: STAFFORD

Lease Name: Tanner Well #: R-1 Field Name: Dell East

Is this a Prorated/Spaced Field? yes X no no Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330' Ground Surface Elevation: approx. 1853 feet MSL

Water well within one-quarter mile: yes X no no Public water supply well within one mile: yes X no no

Depth to bottom of fresh water: 200' 180' Depth to bottom of usable water: 280' 270'

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: X well no farm pond no other no

OPERATOR: License # 7178  
Name: James W. Collins Oil Operations  
Address: P.O. Box 188  
City/State/Zip: Ellinwood, Kansas 67526  
Contact Person: James W. Collins  
Phone: ((316) 564-2677

CONTRACTOR: License #: 6039  
Name: L. D. Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken? yes X no no  
If yes, proposed zone: \_\_\_\_\_

Exp. 12/19/95

AFFIDAVIT

240' Alt. I Req.

STATE OF KANSAS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

JUN 1 1995

999

Pusher Grey Davidson  
SPUD DATE 6-24-95 INIT GD  
LENGTH SURFACE PLANNED 240'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbbs. when done bbbs.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8 @ 329 CONDUCTOR  
ANHYDRITE T- 650 B- 690 ELEVATION  
TD 3568 FORMATION \_\_\_\_\_

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ 507 Ft. W/ 50 SX  
Bug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 200 Ft. W/ 50 SX  
1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ 340 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ \_\_\_\_\_ SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well) \_\_\_\_\_  
TECHNICIAN R. L. Davidson DATE 6-30-95  
TYPE OF CEMENT 60/40 per (AM/PM) DATE \_\_\_\_\_  
STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
COMPLETION TIME 12 (AM/PM) DATE \_\_\_\_\_  
CEMENT COMPANY Allied

RECEIVED STATE CORPORATION COMMISSION JUL 14 1995