

4-010348

5-20

RECEIVED API NO. 15-009-071580000  
KANSAS CORP. API Number: 15- - 1949

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

NW NW NW /4 SEC. 33, 16 S, 12 W  
4950 feet from S section line  
4950 feet from E section line

5-1

Operator license# 4767  
Operator: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
Wichita, Kansas 67278-3188

Lease: Schneeweis Well # 2  
County: Barton 108.23  
Well total depth 3330 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 10 3/4 Inch @ 190 feet

Aband. oil well  Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Mike's Testing & Salvage License# \_\_\_\_\_

Address: \_\_\_\_\_

Company to plug at: Hour: 10:00 A.M. Day: 20 Month: May Year: 1998

Plugging proposal received from: Mike Kelso

Company: Mike's Testing & Salvage Phone: \_\_\_\_\_

Were: Same as below.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[ ], Part[  ], None[ ]

Completed: Hour: 1:30 P.M., Day: 20, Month: May, Year: 1998

Actual plugging report: Shot casing at 1500' - 785' - 385'. Ran tubing to 3225' and pumped 50 sxs 60/40 pozmix - 10% gel cement with 200# hulls. Pulled to 2550' and pumped 75 sxs with 150# hulls. Pulled to 1550' and circulated with 110 sxs cement and 100# hulls. Pulled out tubing. Tied onto 5 1/2" and squeezed with 30 sxs cement and 50# hulls. Max. P.S.I. 400#. S.I.P. 300#. Pumped 20 sxs down backside. Pressured to 350 P.S.I.

Remarks:  
Condition of casing(in hole): GOOD \_\_\_\_\_ BAD  Anhy.plug: YES  NO \_\_\_\_\_  
Bottom plug(in place): YES \_\_\_\_\_, CALC \_\_\_\_\_, NO \_\_\_\_\_ Dakota plug: YES  NO \_\_\_\_\_  
Plugged through TUBING , CASING \_\_\_\_\_ Elevation: \_\_\_\_\_ GL

I did[  ] / did not[ ] observe the plugging. Car Morgan  
(agent)

Form CP-2/3

**INVOICED**

DATE MAY 27 1998  
INV. NO. 50638